


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER CWU 1324-32		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT NATURAL BUTTES		
6. NAME OF OPERATOR EOG Resources, Inc.				5. UNIT or COMMUNITIZATION AGREEMENT NAME CHAPITA WELLS		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				7. OPERATOR PHONE 435 781-9111		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML3355		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				13. NAME OF SURFACE OWNER (if box 12 = 'fee')		
14. SURFACE OWNER PHONE (if box 12 = 'fee')				15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1710 FNL 1506 FWL	SEnw	32	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	1710 FNL 1506 FWL	SEnw	32	9.0 S	23.0 E	S
At Total Depth	1710 FNL 1506 FWL	SEnw	32	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1506		23. NUMBER OF ACRES IN DRILLING UNIT 640		
24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 420		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 420		26. PROPOSED DEPTH MD: 8820 TVD: 8820		
27. ELEVATION - GROUND LEVEL 5128		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Kaylene Gardner	TITLE Regulatory Administrator
SIGNATURE	PHONE 435 781-9111
API NUMBER ASSIGNED 43047500910000	DATE 03/17/2009
APPROVAL	EMAIL kaylene_gardner@eogresources.com
 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8820		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8820	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	8820			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	111	3.91	11.0
			50/50 Poz	874	1.28	14.1

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1324-32
SE/NW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,532		Shale	
Mahogany Oil Shale Bed	2,052		Shale	
Wasatch	4,320		Sandstone	
Chapita Wells	4,875		Sandstone	
Buck Canyon	5,568		Sandstone	
North Horn	6,166		Sandstone	
KMV Price River	6,444	Primary	Sandstone	Gas
KMV Price River Middle	7,317	Primary	Sandstone	Gas
KMV Price River Lower	8,109	Primary	Sandstone	Gas
Sego	8,612		Sandstone	
TD	8,820			

Estimated TD: **8,820' or 200'± below TD**

Anticipated BHP: 4,816 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-⅞"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1324-32

SE/NW, SEC. 32, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1324-32

SE/NW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1324-32

SE/NW, SEC. 32, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **111 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **874 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1324-32

SE/NW, SEC. 32, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

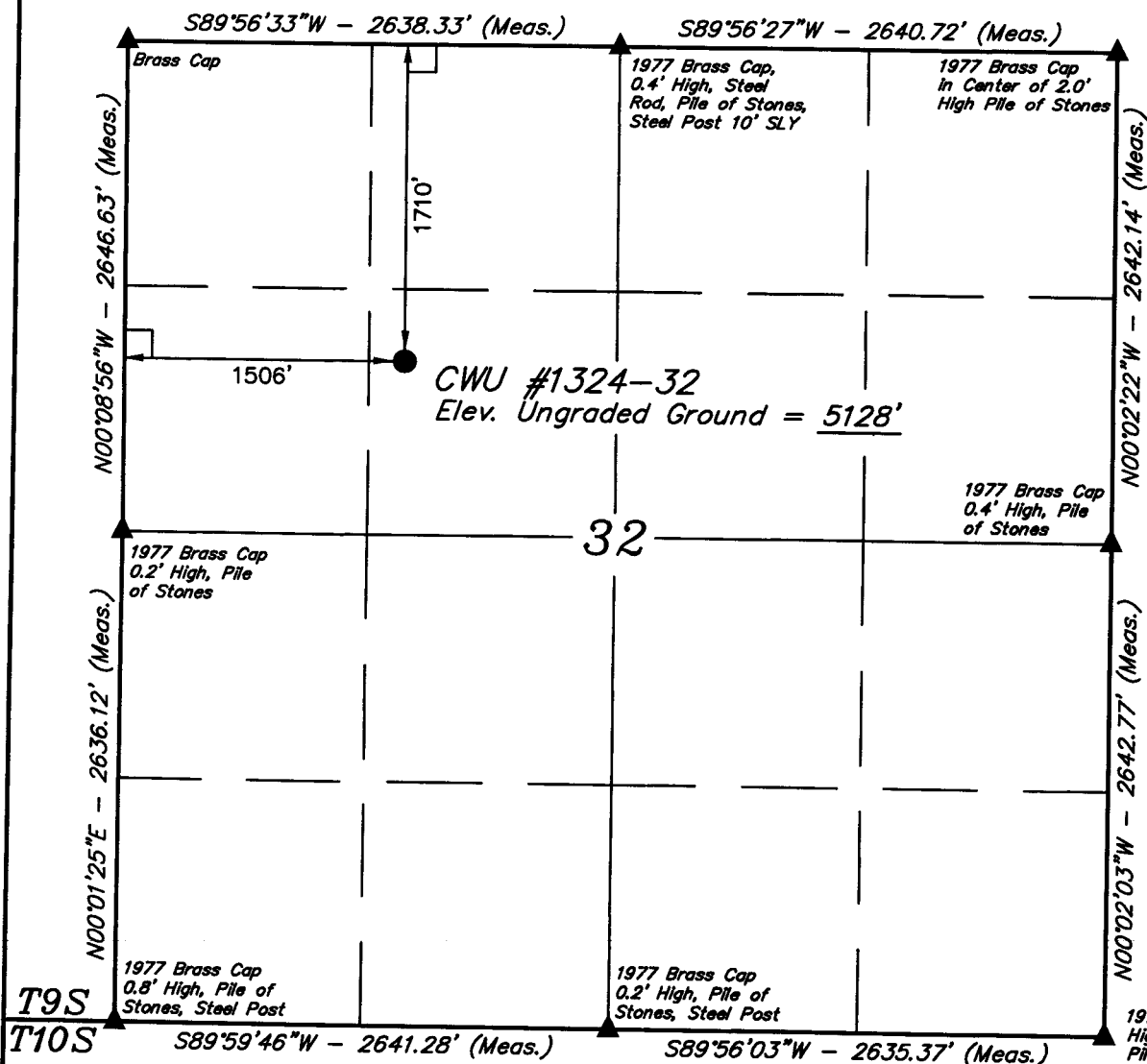
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°59'42.12" (39.995033)
 LONGITUDE = 109°21'17.23" (109.354786)
 (NAD 27)
 LATITUDE = 39°59'42.24" (39.995067)
 LONGITUDE = 109°21'14.78" (109.354106)

EOG RESOURCES, INC.

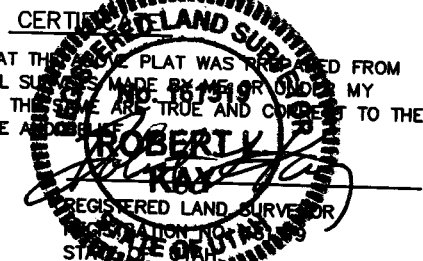
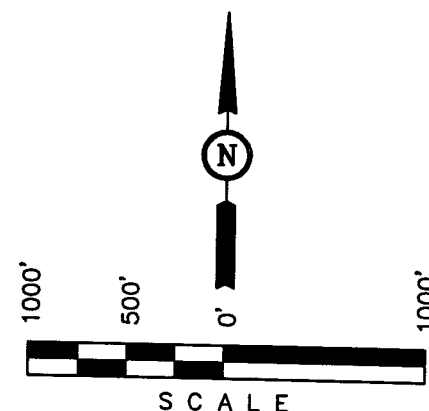
Well location, CWU #1324-32, located as shown in the SE 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

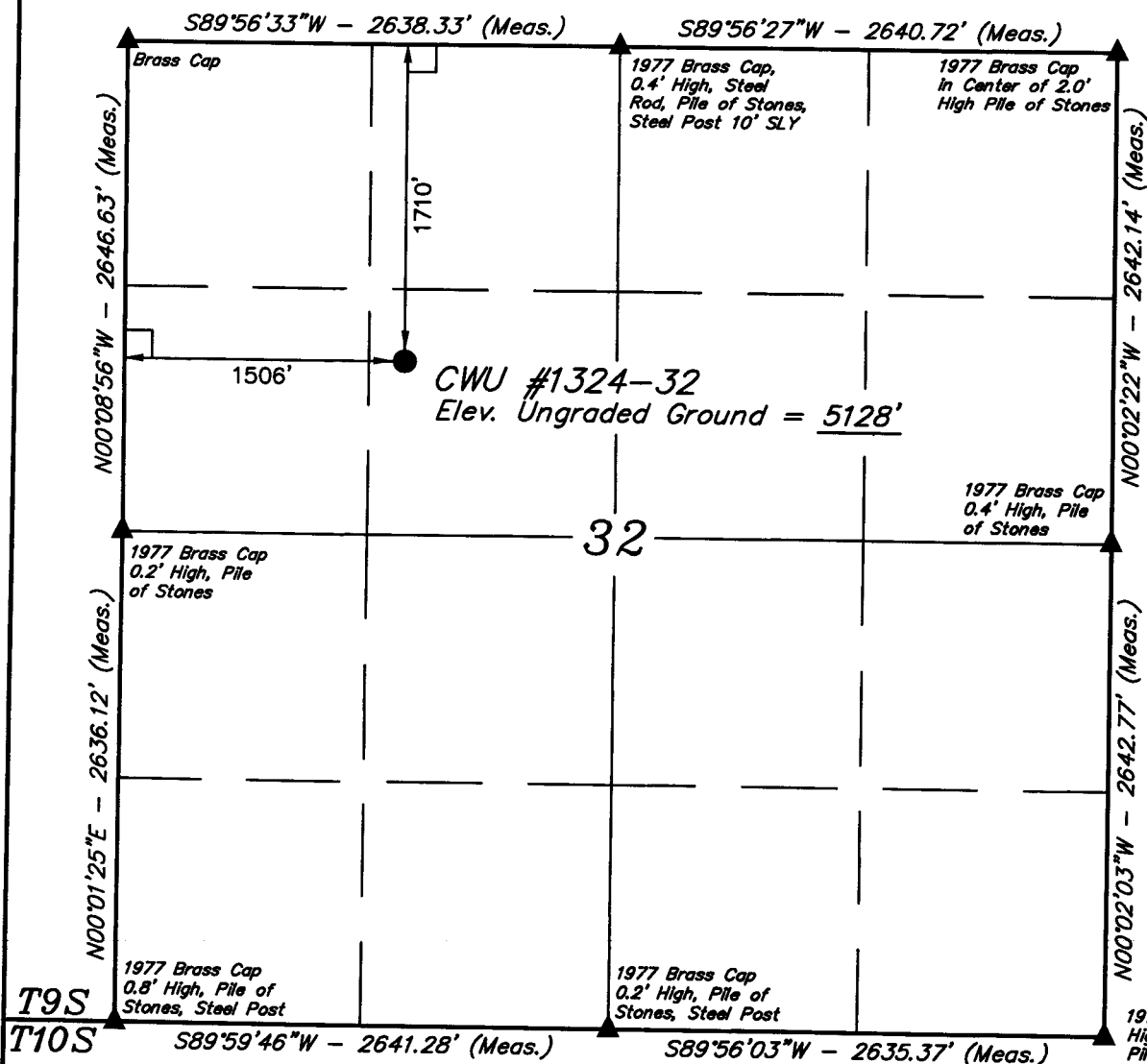
SCALE 1" = 1000'	DATE SURVEYED: 04-09-07	DATE DRAWN: 04-19-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.
CWU #1324-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE #1325-32 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 160' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.25 MILES.

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

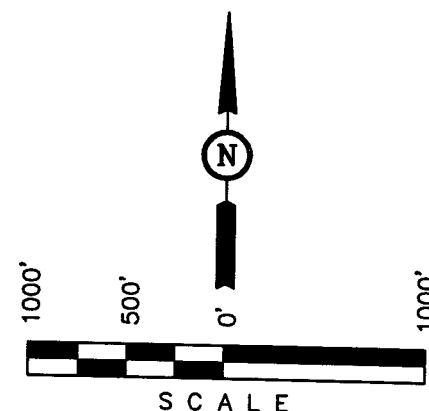
Well location, CWU #1324-32, located as shown in the SE 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

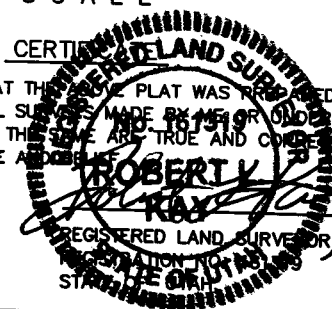
BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°59'42.12" (39.995033)
 LONGITUDE = 109°21'17.23" (109.354786)
 (NAD 27)
 LATITUDE = 39°59'42.24" (39.995067)
 LONGITUDE = 109°21'14.78" (109.354106)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

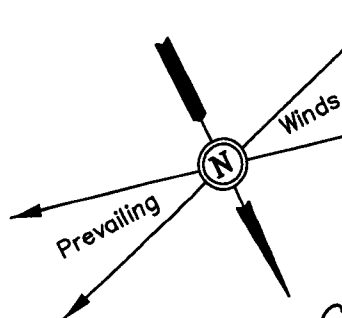
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-09-07	DATE DRAWN: 04-19-07
PARTY G.S. R.W. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

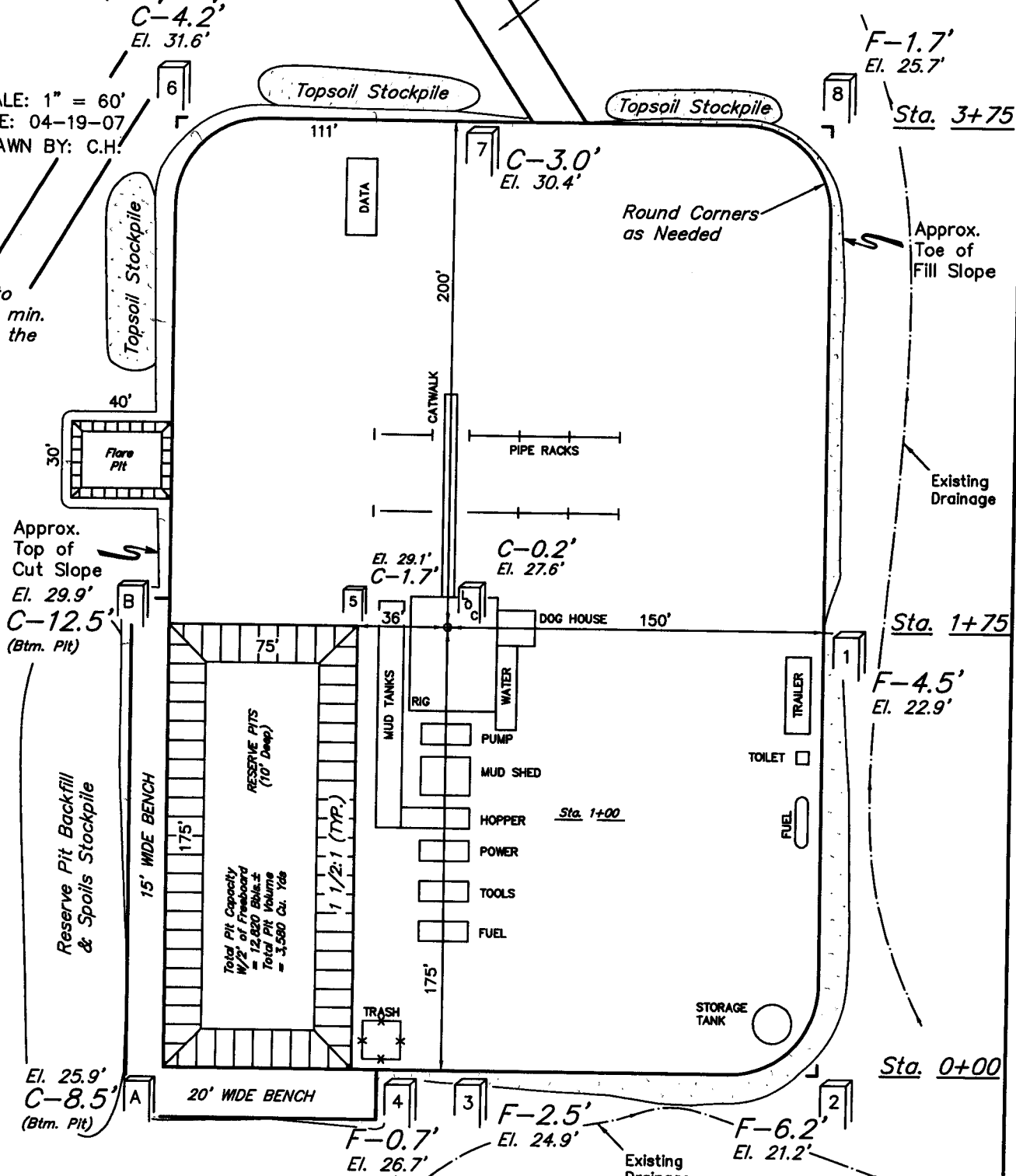
CWU #1324-32
SECTION 32, T9S, R23E, S.L.B.&M.
1710' FNL 1506' FWL



SCALE: 1" = 60'
DATE: 04-19-07
DRAWN BY: C.H.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



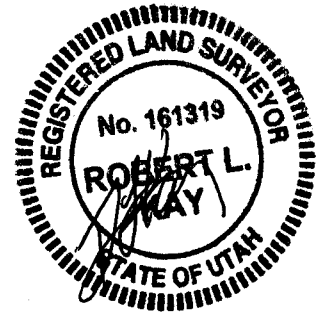
Elev. Ungraded Ground at Location Stake = 5127.6'
Elev. Graded Ground at Location Stake = 5127.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

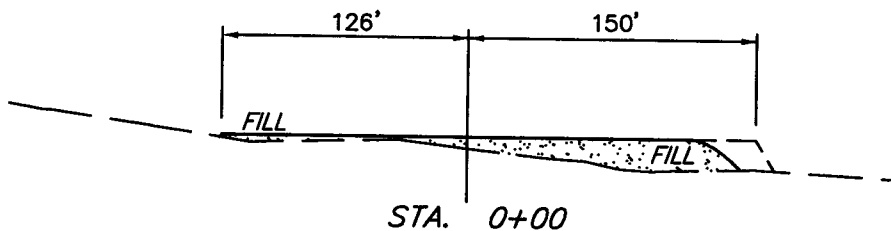
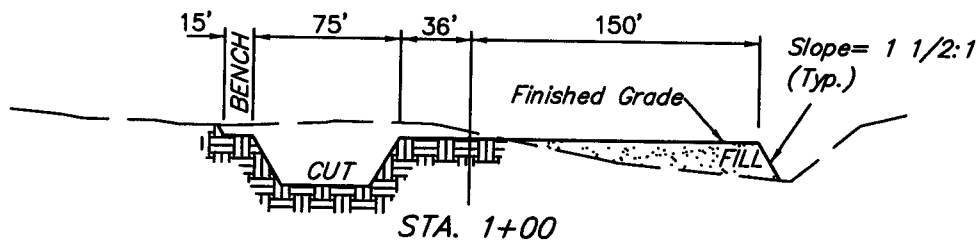
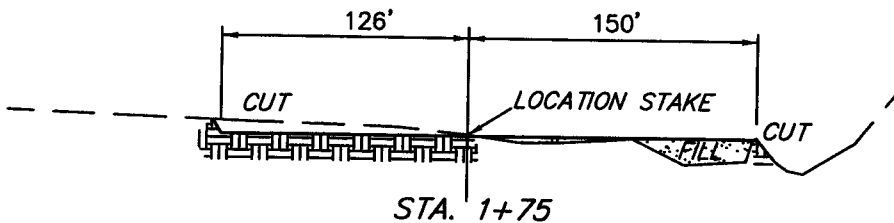
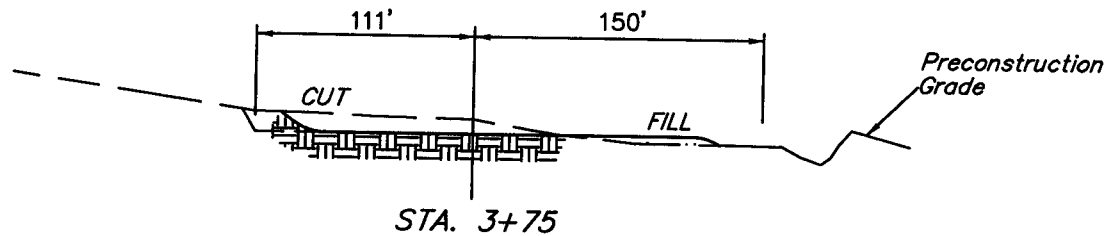
TYPICAL CROSS SECTIONS FOR

CWU #1324-32
SECTION 32, T9S, R23E, S.L.B.&M.
1710' FNL 1506' FWL



1" = 40'
X-Section
Scale
1" = 100'

DATE: 04-19-07
DRAWN BY: C.H.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,070 Cu. Yds.
Remaining Location	= 8,180 Cu. Yds.
TOTAL CUT	= 10,250 CU.YDS.
FILL	= 6,390 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 3,860	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,860	Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

EOG RESOURCES, INC.

CWU #1324-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

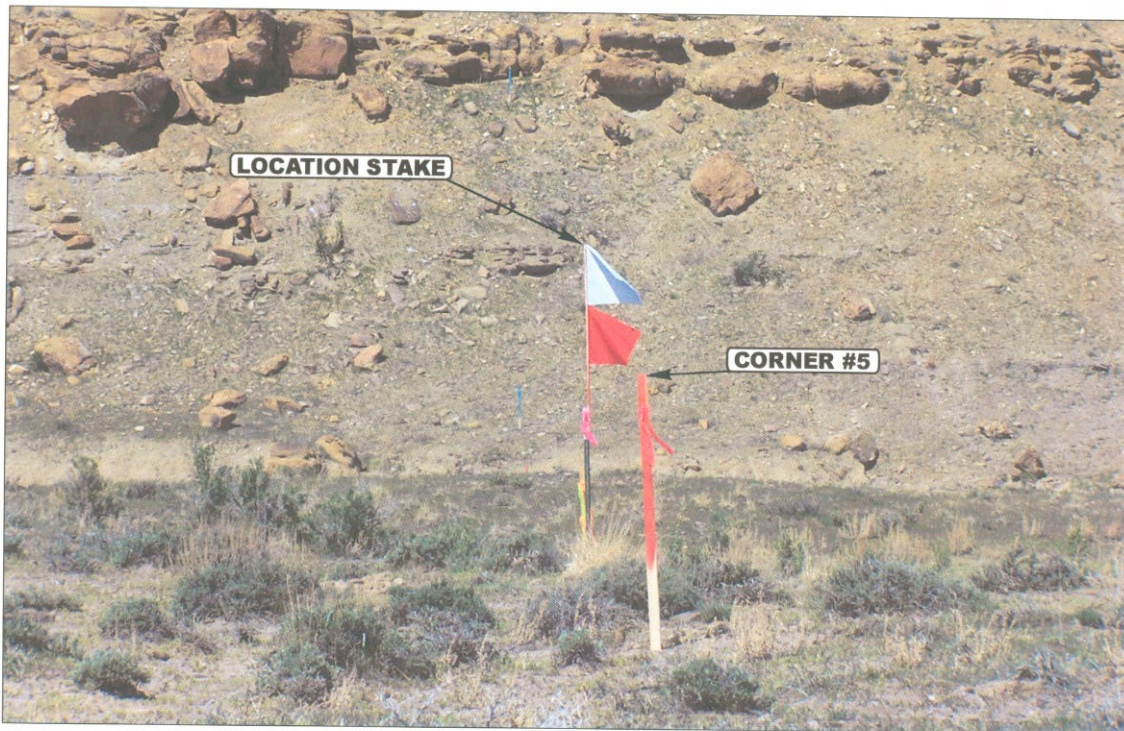


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

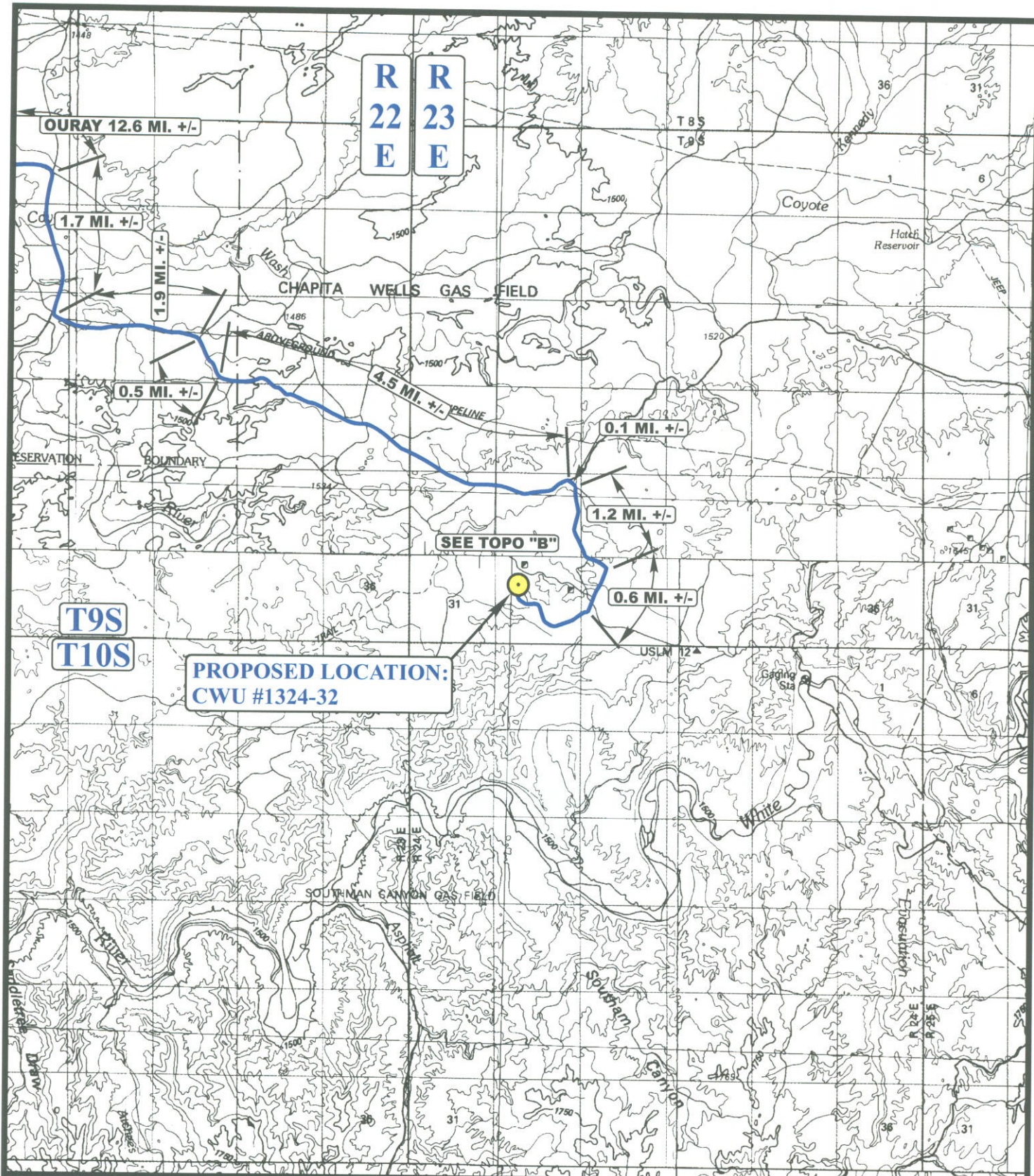
04 17 07
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: A.A.

REVISED: 00-00-00



LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1324-32
SECTION 32, T9S, R23E, S.L.B.&M.
1710' FNL 1506' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

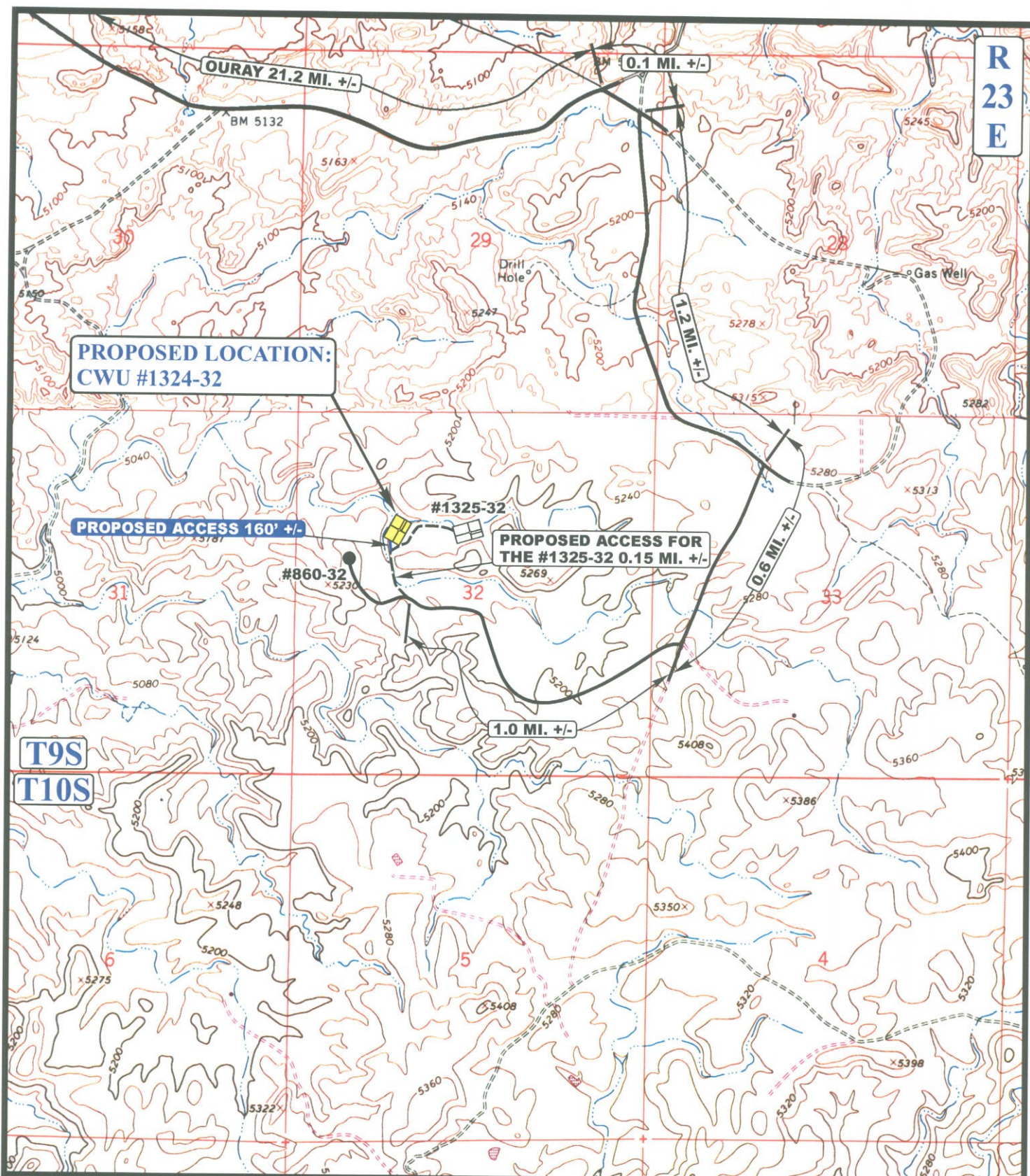


TOPOGRAPHIC
MAP

04 **17** **07**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: A.A. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD



EOG RESOURCES, INC.

CWU #1324-32
SECTION 32, T9S, R23E, S.L.B.&M.
1710' FNL 1506' FWL



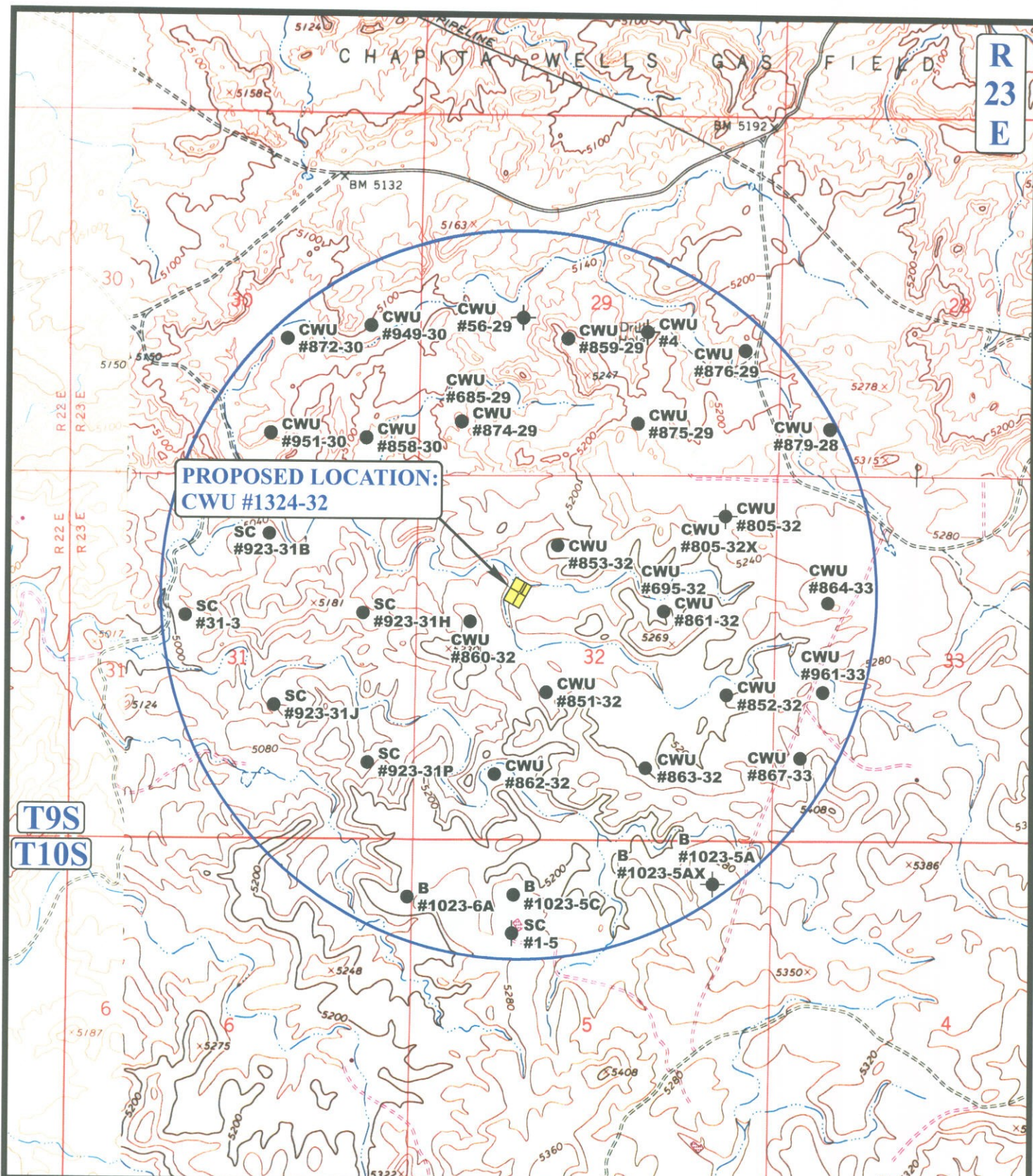
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 17 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.A. REVISED: 00-00-00

**B
TOPO**



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #1324-32
SECTION 32, T9S, R23E, S.L.B.&M.
1710' FNL 1506' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

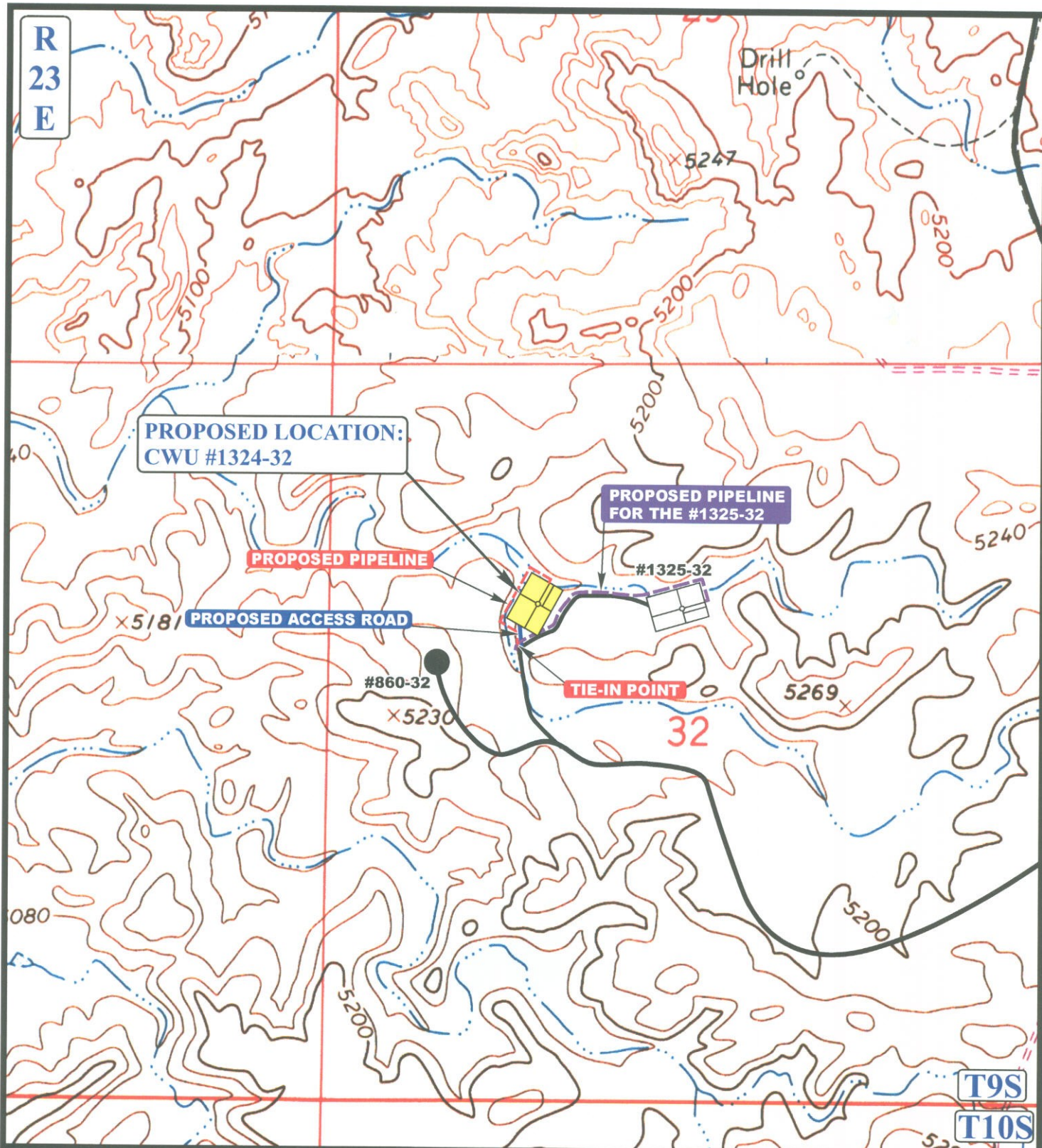
04 17 07
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: A.A.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 884' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #1324-32
SECTION 32, T9S, R23E, S.L.B.&M.
1710' FNL 1506' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **04 17 07**
MAP MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: A.A. REVISED: 00-00-00

D
TOPO



***Chapita Wells Unit 1324-32
SENW, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 160 feet long with a 40-foot right-of-way, disturbing approximately 0.15 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.40 acres. The pipeline is approximately 884 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.16 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 160' in length. Culvert's shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

CHAPITA WELLS UNIT 1324-32
Surface Use Plan

Page 2

- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, one (1) 300-bbl tank and/or two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 884' x 8'. The proposed pipeline leaves the northern edge of the well pad (Lease ML3355) proceeding in a southerly direction for an approximate distance of 884' tying into an existing pipeline in the SENW of Section 32, T9S, R23E. Pipe will be 4" or 6" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

The existing pipeline located on the southeast corner of the proposed location will be re-routed around the northeast corner of the well pad.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the SENW of Section 32, Township 9S, Range 23E, proceeding easterly for an approximate distance of 884' to the SENW of Section 32, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, White Rive Evaporation Ponds 1, or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **felt, and a 16-millimeter plastic liner**. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

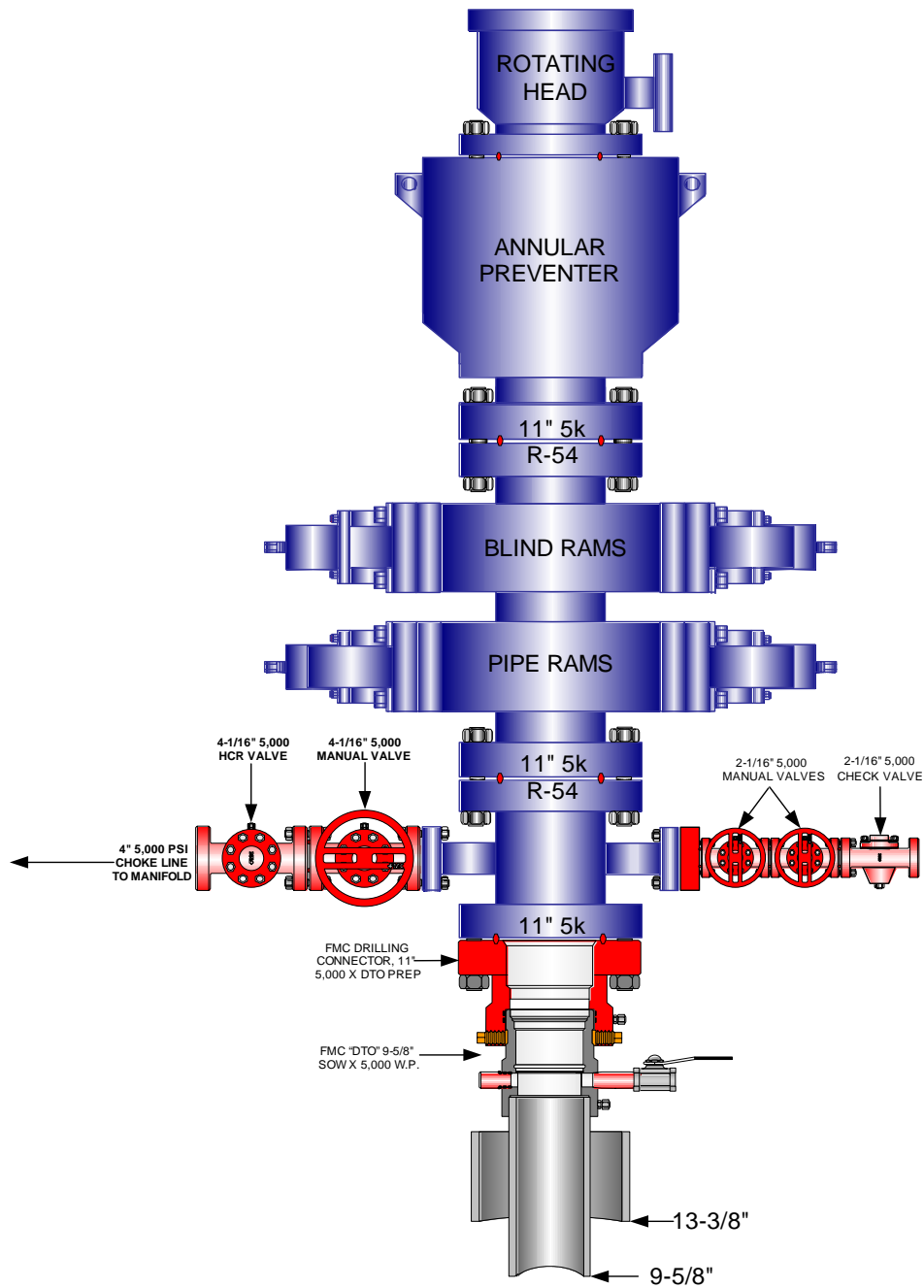
Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1324-32 Well, located in the SENW, of Section 32, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 21, 2008
Date

Kaylene R. Gardner, Regulatory Administrator

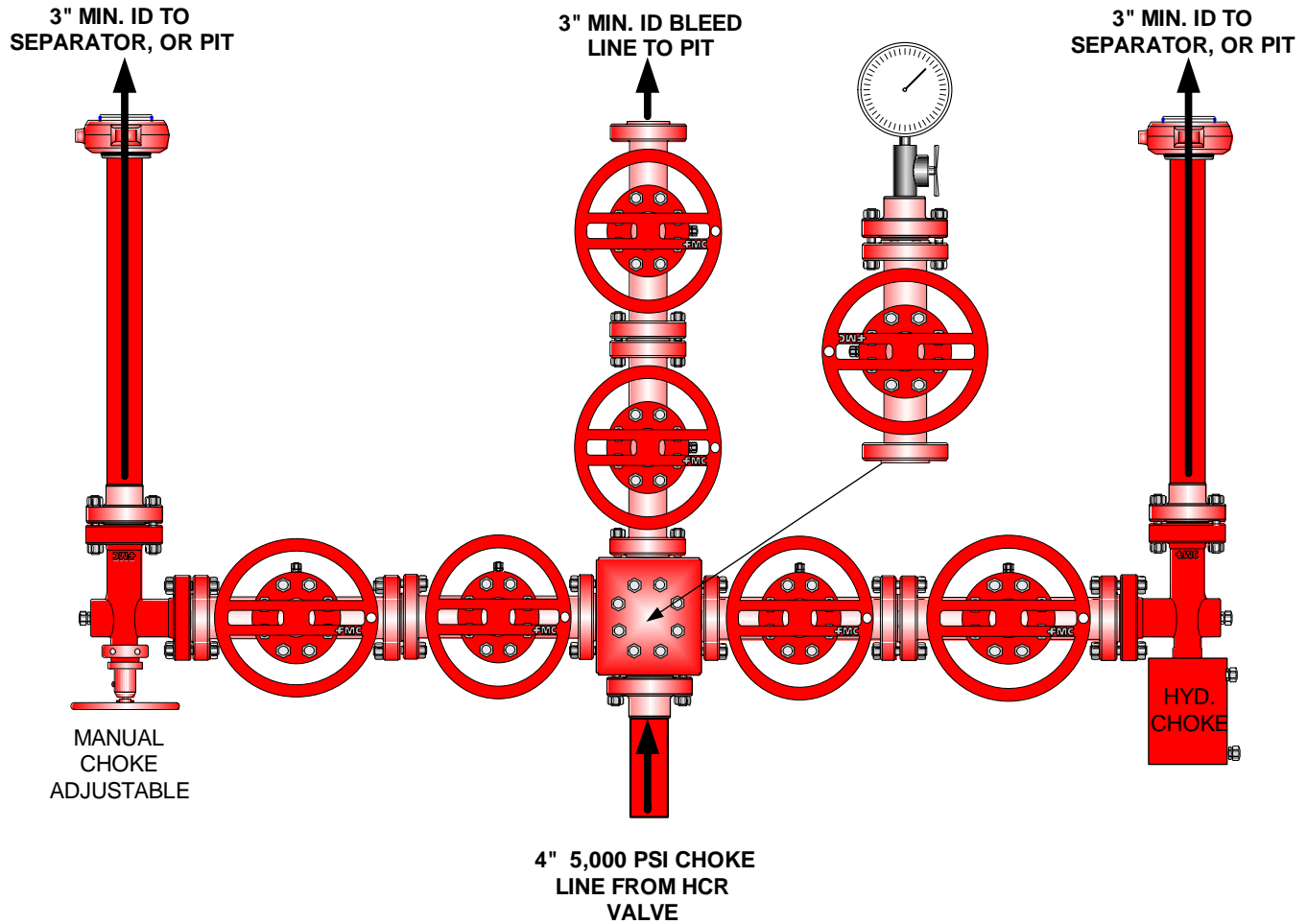
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



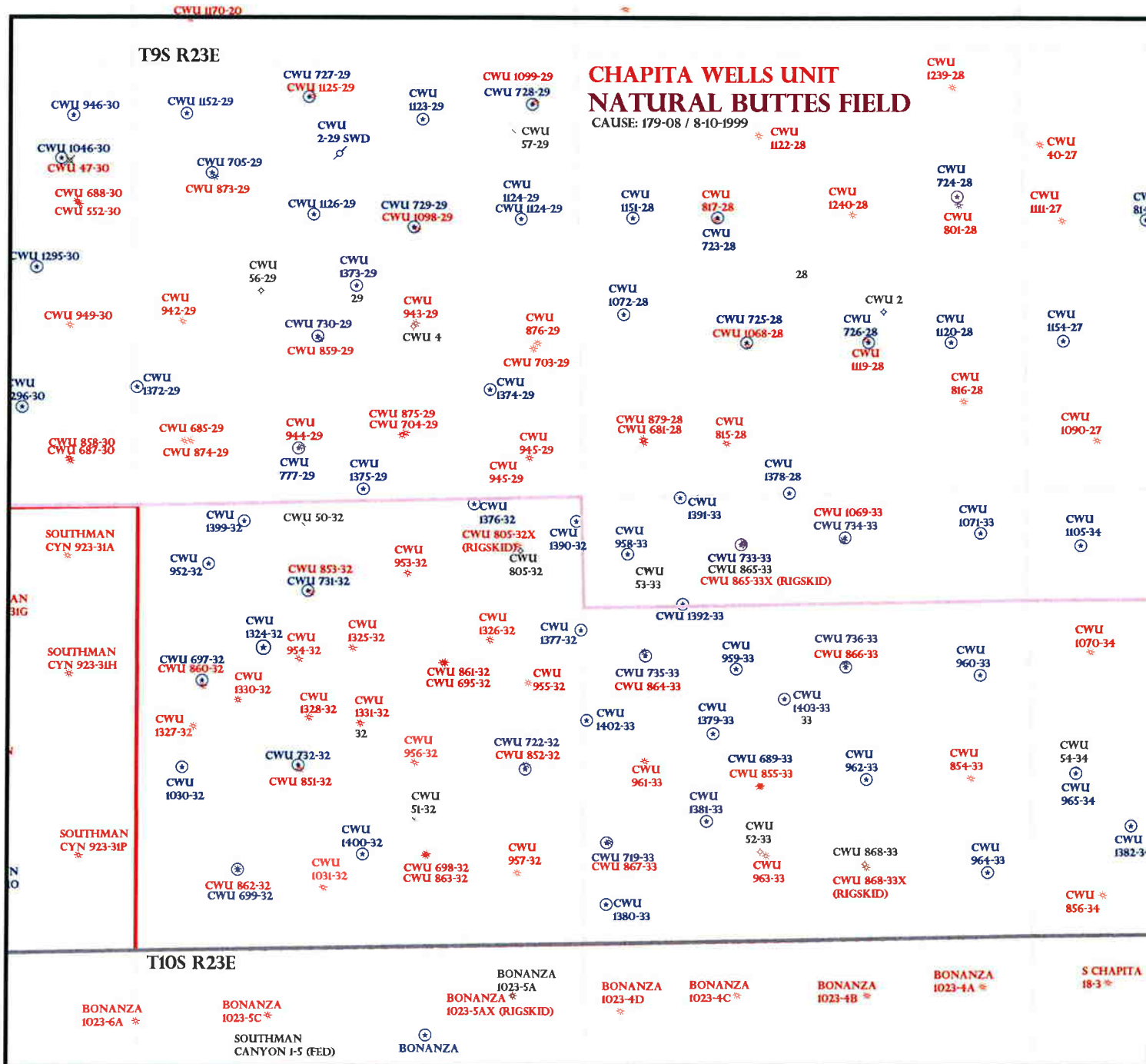
EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 28,29,32,33 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NE PP OIL
- NE SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 25-AUGUST-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 25, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ PRICE RIVER)

43-047-50064	CWU 1400-32 Sec 32 T09S R23E 1101 FSL 2640 FWL	
43-047-50091	CWU 1324-32 Sec 32 T09S R23E 1710 FNL 1506 FWL	
43-047-50052	CWU 1399-32 Sec 32 T09S R23E 0205 FNL 1294 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-25-08

Application for Permit to Drill

Statement of Basis

3/17/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
957	43047500910000	SITLA	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	CWU 1324-32		Unit	CHAPITA WELLS	
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	SENW 32 9S 23E S 1710 FNL 1506 FWL GPS Coord (UTM) 640508E 4428303N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,100'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 32. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The proposed casing and cement programs should adequately protect ground water in this area.

Brad Hill
APD Evaluator

9/25/2008
Date / Time

Surface Statement of Basis

The general area is within an unnamed drainage within the Chapita Wells Unit that flows into Coyote Wash. The White River is approximately 4 miles to the southwest. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sandstone bedrock cliffs. Vernal, Utah is approximately 36 air miles and 55 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to within 160 feet of the location where a new road will be constructed. The area is heavily developed with existing producing gas wells on 20-acre spacings.

The proposed CWU 1324-32E gas well location is at the west end of a small valley that ends as the drainage runs into a deeper wash or swale. Another drainage with active wells also enters into this valley from the southwest. The site is bordered on 3 sides with moderately high hills with exposed sandstone bedrock cliffs or boulders. Several wells are completed in the valley as it extends gently up-slope to the east. The edge of the pad of the existing CWU 954-32 well is only approximately 125 feet to the east of this proposed pad. Well spacing in this unit is 20-acres. EOG has elected to build multiple pads in this area rather than drill directionally from centrally located pads. This practice is acceptable to SITLA. The pad is bordered on the north and southwest by drainages. A constructed diversion is needed on the west side of the access road which will joint the existing drainage to the southwest. A culvert may be needed under the main access road.

The location appears to be a suitable site for constructing and operating a well. Both the minerals and surface are owned by SITLA. The proposal as reviewed and evaluated above is acceptable to Jim Davis who represented SITLA. SITLA is to be contacted for site restoration standards including seed mixes to be used in re-vegetation.

Ben Williams of the Utah Division of Wildlife Resources was invited to the pre-site visit. He did not attend.

Floyd Bartlett
Onsite Evaluator

9/10/2008
Date / Time

Application for Permit to Drill Statement of Basis

3/17/2009

Utah Division of Oil, Gas and Mining

Page 2

Application for Permit to Drill

Statement of Basis

3/17/2009

Utah Division of Oil, Gas and Mining

Page 3

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator EOG RESOURCES, INC.
Well Name CWU 1324-32
API Number 43-047-50091-0 **APD No** 957 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SENW **Sec** 32 **Tw** 9S **Rng** 23E 1710 FNL 1506 FWL
GPS Coord (UTM) 640515 4428302 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources).

Regional/Local Setting & Topography

The general area is within an unnamed drainage within the Chapita Wells Unit that flows into Coyote Wash. The White River is approximately 4 miles to the southwest. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sandstone bedrock cliffs. Vernal, Utah is approximately 36 air miles and 55 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to within 160 feet of the location where a new road will be constructed. The area is heavily developed with existing producing gas wells on 20-acre spacings.

The proposed CWU 1324-32E gas well location is at the west end of a small valley that ends as the drainage runs into a deeper wash or swale. Another drainage with active wells also enters into this valley from the southwest. The site is bordered on 3 sides with moderately high hills with exposed sandstone bedrock cliffs or boulders. Several wells are completed in the valley as it extends gently up-slope to the east. The edge of the pad of the existing CWU 954-32 well is only approximately 125 feet to the east of this proposed pad. Well spacing in this unit is 20-acres. EOG has elected to build multiple pads in this area rather than drill directionally from centrally located pads. This practice is acceptable to SITLA. The pad is bordered on the north and southwest by drainages. A constructed diversion is needed on the west side of the access road which will joint the existing drainage to the southwest. A culvert may be needed under the main access road.

The location appears to be a suitable site for constructing and operating a well. Both the minerals and surface are owned by SITLA. The proposal as reviewed and evaluated above is acceptable to Jim Davis who represented SITLA.

Surface Use Plan**Current Surface Use**

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.01	Width 276	Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetland N

Flora / Fauna

Vegetation is poor on the site and includes, greasewood, cheatgrass, halogeton, annual mustard, shadscale, broom snakeweed and spring annuals.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Shallow sandy loam with some exposed sandstone bedrock.

Erosion Issues N

Sedimentation Issues Y

A constructed diversion is needed on the west side of the assess road which will joint the existing drainage to the southwest. A culvert may be needed under the main access road.

Site Stability Issues N

Drainage Diverson Required Y

A constructed diversion is needed on the west side of the assess road which will joint the existing drainage to the southwest. A culvert may be needed under the main access road.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potental Observed? N Cultural Survey Run? Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 30 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the northeast portion of the location mostly within an area of cut. Dimensions are 75' x 125' x 10' deep. Benches around the exterior sides of the reserve pit will be 15' and 20' wide. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

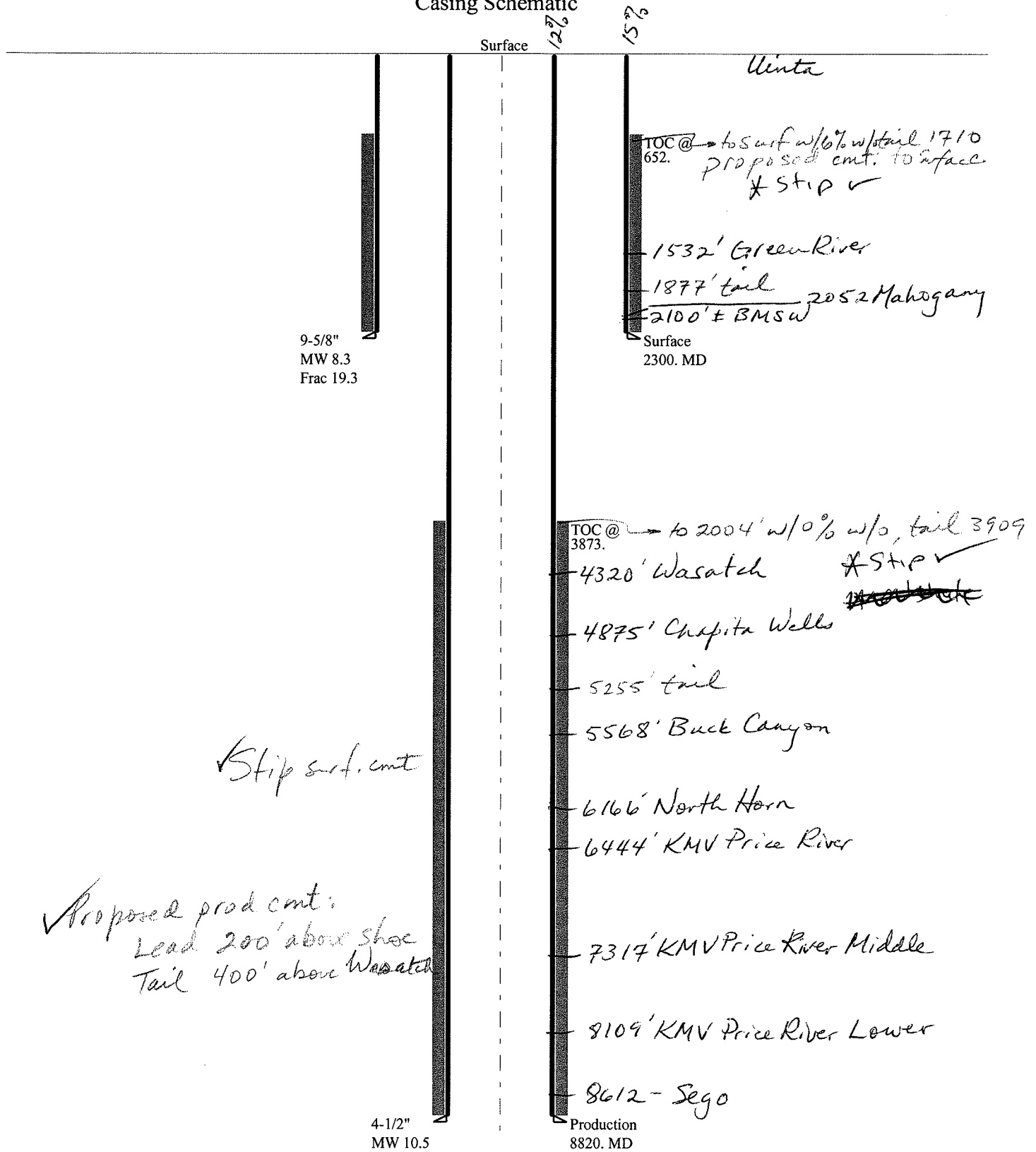
Other Observations / Comments

Floyd Bartlett
Evaluator

9/10/2008
Date / Time

43047500910000 CWU 1324-32

Casing Schematic



Well name:	43047500910000 CWU 1324-32	
Operator:	EOG Resources, Inc.	
String type:	Surface	Project ID: 43-047-50091-0000
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,300 ft

Cement top: 652 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,016 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,820 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,811 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	995	2020	2.030	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: (801) 538-5357
FAX: (801) 359-3940

Date: October 29, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047500910000 CWU 1324-32		
Operator:	EOG Resources, Inc.		
String type:	Production	Project ID:	43-047-50091-0000
Location:	Uintah County, Utah		

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 198 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,873 ft

Burst

Max anticipated surface pressure: 2,871 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,811 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 7,436 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8820	4.5	11.60	N-80	LT&C	8820	8820	3.875	769.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4811	6350	1.320	4811	7780	1.62	86	223	2.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: (801) 538-5357
FAX: (801) 359-3940

Date: October 29, 2008
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8820 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

BOPE REVIEW	EOG CWU 1324-32 API 43-047-50091-0000
--------------------	--

INPUT																	
Well Name	EOG CWU 1324-32 API 43-047-50091-0000																
Casing Size (")	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">String 1</td> <td style="width:50%;">String 2</td> </tr> <tr> <td>9 5/8</td> <td>4 1/2</td> </tr> <tr> <td>2300</td> <td>8820</td> </tr> <tr> <td>60</td> <td>2300</td> </tr> <tr> <td>8.4</td> <td>10.5</td> </tr> <tr> <td>500</td> <td>5000</td> </tr> <tr> <td>3520</td> <td>7780</td> </tr> <tr> <td>4816</td> <td>10.5 ppg</td> </tr> </table>	String 1	String 2	9 5/8	4 1/2	2300	8820	60	2300	8.4	10.5	500	5000	3520	7780	4816	10.5 ppg
String 1	String 2																
9 5/8	4 1/2																
2300	8820																
60	2300																
8.4	10.5																
500	5000																
3520	7780																
4816	10.5 ppg																
Setting Depth (TVD)																	
Previous Shoe Setting Depth (TVD)																	
Max Mud Weight (ppg)																	
BOPE Proposed (psi)																	
Casing Internal Yield (psi)																	
Operators Max Anticipated Pressure (psi)																	

Calculations	String 1	9 5/8 "	
Max BHP [psi]	.052*Setting Depth*MW =	1005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	729	NO <i>- o.k.</i> Air Drill
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	499	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	512	NO <i>Reasonable depth in area - no known pressures</i>
Required Casing/BOPE Test Pressure			2300 psi
*Max Pressure Allowed @ Previous Casing Shoe =			60 psi
			*Assumes 1psi/ft frac gradient

Calculations	String 2	4 1/2 "	
Max BHP [psi]	.052*Setting Depth*MW =	4816	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3757	YES ✓
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2875	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	3381	NO <i>Reasonable</i>
Required Casing/BOPE Test Pressure			5000 psi
*Max Pressure Allowed @ Previous Casing Shoe =			2300 psi
			*Assumes 1psi/ft frac gradient

From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 2/26/2009 2:47 PM
Subject: Well approval - One for EOG

CC: Garrison, LaVonne; kaylene gardner
The following well has been approved by SITLA including arch and paleo clearance.

EOG Resources' CWU #1324-32 API #4304750091

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator	EOG RESOURCES, INC.				
Well Name	CWU 1324-32				
API Number	43047500910000	APD No	957	Field/Unit	NATURAL BUTTES
Location: 1/4,1/4	SENW	Sec	32	Tw	9.0S
		Rng	23.0E	1710	FNL 1506 FWL
GPS Coord (UTM)	640515	4428302	Surface Owner		

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources).

Regional/Local Setting & Topography

The general area is within an unnamed drainage within the Chapita Wells Unit that flows into Coyote Wash. The White River is approximately 4 miles to the southwest. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sandstone bedrock cliffs. Vernal, Utah is approximately 36 air miles and 55 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to within 160 feet of the location where a new road will be constructed. The area is heavily developed with existing producing gas wells on 20-acre spacings.

The proposed CWU 1324-32E gas well location is at the west end of a small valley that ends as the drainage runs into a deeper wash or swale. Another drainage with active wells also enters into this valley from the southwest. The site is bordered on 3 sides with moderately high hills with exposed sandstone bedrock cliffs or boulders. Several wells are completed in the valley as it extends gently up-slope to the east. The edge of the pad of the existing CWU 954-32 well is only approximately 125 feet to the east of this proposed pad. Well spacing in this unit is 20-acres. EOG has elected to build multiple pads in this area rather than drill directionally from centrally located pads. This practice is acceptable to SITLA. The pad is bordered on the north and southwest by drainages. A constructed diversion is needed on the west side of the access road which will joint the existing drainage to the southwest. A culvert may be needed under the main access road.

The location appears to be a suitable site for constructing and operating a well. Both the minerals and surface are owned by SITLA. The proposal as reviewed and evaluated above is acceptable to Jim Davis who represented SITLA.

Surface Use Plan**Current Surface Use**

Grazing
Recreational
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.01	Width 276 Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is poor on the site and includes, greasewood, cheatgrass, halogeton, annual mustard, shadscale, broom snakeweed and spring annuals.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Shallow sandy loam with some exposed sandstone bedrock.

Erosion Issues N

Sedimentation Issues Y

A constructed diversion is needed on the west side of the assess road which will joint the existing drainage to the southwest. A culvert may be needed under the main access road.

Site Stability Issues N

Drainage Diverson Required? Y

A constructed diversion is needed on the west side of the assess road which will joint the existing drainage to the southwest. A culvert may be needed under the main access road.

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potental Observed? N Cultural Survey Run? Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	30
		1 Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed on the northeast portion of the location mostly within an area of cut. Dimensions are 75' x 125' x 10' deep. Benches around the exterior sides of the reserve pit will be 15' and 20' wide. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

9/10/2008
Date / Time

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/22/2008

API NO. ASSIGNED: 43047500910000

WELL NAME: CWU 1324-32

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: SENW 32 090S 230E

Permit Tech Review: ☒

SURFACE: 1710 FNL 1506 FWL

Engineering Review: ☒

BOTTOM: 1710 FNL 1506 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.99512

LONGITUDE: -109.35413

UTM SURF EASTINGS: 640508.00

NORTHINGS: 4428303.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML3355

PROPOSED FORMATION: PRRV

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** STATE/FEE - 6196017
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** CAUSE: 179-8
- Effective Date:** 8/10/1999
- Siting:** Suspends General Siting
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
12 - Cement Volume (3) - ddoucet
25 - Surface Casing - hmaconnald



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1324-32
API Well Number: 43047500910000
Lease Number: ML3355
Surface Owner: STATE
Approval Date: 3/19/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of CAUSE: 179-8.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to spudding the well - contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program - contact

Dustin Doucet

- Prior to commencing operations to plug and abandon the well - contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well - contact Dustin Doucet
- Any changes to the approved drilling plan - contact Dustin Doucet

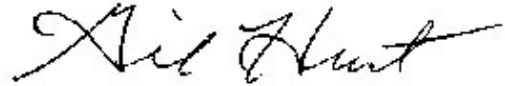
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office
(801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office
(801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, flowing script.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
REQUEST DENIED Utah Division of Oil, Gas and Mining Date: <u>March 04, 2010</u> By:					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 3/4/2010					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047500910000

API: 43047500910000

Well Name: CWU 1324-32

Location: 1710 FNL 1506 FWL QTR SENW SEC 32 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 3/19/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

REQUEST DENIED

**Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 3/4/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: March 04, 2010

By:

RECEIVED March 04, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1324-32

Api No: 43-047-50091 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 03/04/2010

Time 7:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 03/04/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093					
Approved by the Utah Division of Oil, Gas and Mining		Date: March 15, 2010 By:			
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 3/15/2010					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 05, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2010

Well Name	CWU 1324-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50091	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,820/ 8,820	Property #	061616
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,413/ 2,413
KB / GL Elev	5,140/ 5,127				
Location	Section 32, T9S, R23E, SENW, 1710 FNL & 1506 FWL				

Event No	1.0	Description	LEASE OPERATIONS		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	304751	AFE Total	1,302,300	DHC / CWC	530,300/ 772,000
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	02-10-2010
09-18-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1710' FNL & 1506' FWL (SE/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.995033, LONG 109.354786 (NAD83)
			LAT 39.995067, LONG 109.354106 (NAD27)
			TRUE# 31
			OBJECTIVE: 8820' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5127.6' NAT GL, 5126.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 5127') 5143' KB (16')
			EOG WI 100%, NRI 82.139316%

02-10-2010 Reported By TERRY CSERE

RECEIVED April 01, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-11-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

02-12-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

02-16-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-17-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-18-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 95% COMPLETE.

02-19-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

02-22-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

02-23-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-24-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

02-25-2010 Reported By TERRY CSERE

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	GEL TODAY.								
02-26-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								
03-04-2010		Reported By		KENT DEVENPORT							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: SPUD NOTIFICATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/04/10 @ 7:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/02/09 @ 1:54 PM.								
03-30-2010		Reported By		KERRY SALES							
DailyCosts: Drilling		\$197,512		Completion		\$0		Daily Total		\$197,512	
Cum Costs: Drilling		\$272,512		Completion		\$0		Well Total		\$272,512	
MD	2,425	TVD	2,425	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/26/2010. DRILLED 12-1/4" HOLE TO 2409' GL (2425' KB). ENCOUNTERED WATER AT 450' AND GOT A WATER SAMPLE FOR UTAH STATE. LOST CIRCULATION AT 550'. DRILLED WITH FLUID TO TD. ROUGH DRILLING, BIRDS NEST FROM 1640' TO 1710' DRILLED TO 1800'. BLEW DOWN WELL 2 TIMES AND GOT TWO WATER SAMPLES THE FIRST TIME AND THREE SAMPLES THE SECOND TIME. CHECKED WATER LEVEL DEPTH IN WELL AFTER 1.5 HOURS STATIC AT (2409') TD, IS 185' DEEP.								
RAN 56 JTS (2397.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2413.90' KB. RDMO CRAIGS RIG #2.											

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2842 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. tAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/970# FCP 240# @ 09:44 AM ON 03/29/10. FLOATS DID NOT HOLD CEMENT HEAD LOCKED IN WITH 400 PSI. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1.5 HOURS. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1110' = 1 DEGREE, 1650' = .5 DEGREES, 2010' = 1.5 DEGREES AND 2370' 1.5 DEGREES.

KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 03/28/2010 @ 11:00 P.M. AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 03/28/2010 @ 11:00P.M. CONTACTS MADE ON 03/27/2010 @ 08:40 AM.

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: ML3355</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>CWU 1324-32</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047500910000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE: 1710 FNL 1506 FWL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date: 5/3/2010</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Please see the attached well chronology report for the referenced well showing all activity up to 5/3/10.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>May 03, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Michelle Robles</div>		<div>PHONE NUMBER</div> <div>307 276-4842</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Regulatory Assistant</div>	
		<div>DATE</div> <div>5/3/2010</div>	

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2842 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. (AIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/970# FCP 240# @ 09:44 AM ON 03/29/10. FLOATS DID NOT HOLD CEMENT HEAD LOCKED IN WITH 400 PSI. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1.5 HOURS. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1110' = 1 DEGREE, 1650' = .5 DEGREES, 2010' = 1.5 DEGREES AND 2370' 1.5 DEGREES.

KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 03/28/2010 @ 11:00 P.M. AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 03/28/2010 @ 11:00P.M. CONTACTS MADE ON 03/27/2010 @ 08:40 AM.

04-18-2010		Reported By		KEITH KAROW									
Daily Costs: Drilling		\$70,145		Completion		\$2,701		Daily Total		\$72,846			
Cum Costs: Drilling		\$345,699		Completion		\$2,701		Well Total		\$348,400			
MD	2,425	TVD	2,425	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :				PBSD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: TEST BOPE													
Start	End	Hrs	Activity Description										
06:00	00:00	18.0	HSM W/ WESTROC TRUCKING AND RIG HANDS FOR 5/10 MILE MOVEMIRU. TRUCKS RELEASED @ 13:00, DERRICK IN THE AIR @ 1500. PRE-SPUD WALKTHROUGH W/ TOOLPUSHER @ 23:00.										
00:00	06:00	6.0	RIG ON DAYWORK @ 00:00 HRS, 4-18-10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER TO 2500 PSI. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. INSTALL WEAR BUSHING.										
BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-14-10 @ 12:36.													
NO BLM REPRESENTATIVE TO WITNESS TEST.													
FULL CREWS, NO ACCIDENTS.													
SAFETY MEETINGS - RIG MOVE, TEST BOPE.													
FUEL - 7000 DEL 8700 ON HAND, USED - 765.													

04-19-2010		Reported By		KEITH KAROW							
Daily Costs: Drilling		\$29,778		Completion		\$2,701		Daily Total		\$32,479	

Cum Costs: Drilling \$375,477 **Completion** \$5,402 **Well Total** \$380,879
MD 3,560 **TVD** 3,560 **Progress** 1,135 **Days** 1 **MW** 10.2 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3560'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM. R/U WEATHERFORD TRS AND PU BHA & TOOLS. TAG CEMENT @ 2290'. R/D TRS.
10:00	12:00	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2368', SHOE @ 2414', INSTALL ROTATING HEAD.
12:00	15:30	3.5	DRILLING 2425' - 2635'. WOB 15K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 70 FPH. FIT FOR 10.5 EMW @ 2445'.
15:30	16:00	0.5	SERVICE RIG.
16:00	01:00	9.0	DRILLING 2635' - 3292'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 73 FPH.
01:00	01:30	0.5	SURVEY 1.73 DEG. @ 3213'.
01:30	06:00	4.5	DRILLING 3292' - 3560'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 60 FPH.

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - RUN FORKLIFT.

FUEL - 7495, USED - 1240.

06:00 SPUD 7 7/8" HOLE AT 12:30 HRS, 4/18/10..

04-20-2010 Reported By KEITH KAROW

Daily Costs: Drilling \$36,468 **Completion** \$0 **Daily Total** \$36,468
Cum Costs: Drilling \$411,945 **Completion** \$5,402 **Well Total** \$417,347
MD 5,084 **TVD** 5,084 **Progress** 1,514 **Days** 2 **MW** 10.2 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5084'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING 3560' - 4270. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 89 FPH.
14:00	14:30	0.5	SURVEY 2.3 DEG. @ 4192'.
14:30	16:30	2.0	DRILLING 4270 - 4428'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 250 PSI, ROP 79 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLING 4428' - 5084'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 51 FPH.

LOST 125 BBLS GOING INTO CHAPITA WELLS @ 4882'.

BUCK CANYON @ 5575, NORTH HORN 6169'

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - PAINT CHIPPING.

FUEL - 5553, USED - 1942.

04-21-2010 Reported By KEITH KAROW

Daily Costs: Drilling \$26,444 **Completion** \$543 **Daily Total** \$26,987
Cum Costs: Drilling \$438,390 **Completion** \$5,945 **Well Total** \$444,335
MD 6,071 **TVD** 6,071 **Progress** 1,077 **Days** 3 **MW** 10.9 **Visc** 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL AHEAD @ 6071'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING 5084' - 5176'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 61.3 FPH.
07:30	08:00	0.5	PUMP PILL - DROP SURVEY 1.5 DEG @ 5098.
08:00	11:30	3.5	POOH, LD REAMERS, CHANGE OUT MUD MOTORS & BIT.
11:30	15:00	3.5	TIH, WASH & REAM 40'.
15:00	16:30	1.5	DRILLING 5176' - 5255'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 52.7 FPH.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILLING 5255' - 6071'. WOB 15K-20K, RPM 70/70, SPP 2200 PSI, DP 300 PSI, ROP 62.8 FPH.

BUCK CANYON @ 5575', NORTH HORN @ 6169'.

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - WORKING IN WIND.

FUEL - 4610, USED - 943.

04-22-2010 Reported By KEITH KAROW/ PAT CLARK

Daily Costs: Drilling	\$35,399	Completion	\$0	Daily Total	\$35,399
Cum Costs: Drilling	\$473,789	Completion	\$5,945	Well Total	\$479,734
MD	7,328	TVD	7,328	Progress	1,257
				Days	4
				MW	10.9
				Visc	42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7328'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6071' - 6387'. WOB 13-20K, RPM 50-65/73, DP 250 PSI, SPP - 2300 PSI, ROP 42 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 6387' - 7328'. WOB 17-24K, RPM 50-70/73, SPP 2350 PSI, DP 200 PSI, ROP 59 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - P/U DRILL PIPE, RAINY WEATHER.

MW - 11.1 PPG, VIS - 37 SPQ, NO LOSSES.

FUEL - 2974, USED - 1636.

04-23-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$63,463	Completion	\$0	Daily Total	\$63,463
Cum Costs: Drilling	\$537,252	Completion	\$5,945	Well Total	\$543,197
MD	8,517	TVD	8,517	Progress	1,189
				Days	5
				MW	11.1
				Visc	38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8517'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7328' - 7799'. WOB 20-25K, RPM 50-70/73, SPP 2350 PSI, DP 200 PSI, ROP 59 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7799' - 8517'. WOB 20-25K, RPM 50/73, SPP 2400 PSI, DP 200 PSI, ROP 46 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – PUMPS, BOILER.
 MW – 11.3 PPG, VIS – 37 SPQ, NO LOSSES.
 FUEL – 4258, DEL – 3000, USED – 1716.

04-24-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$24,513	Completion	\$0	Daily Total	\$24,513
Cum Costs: Drilling	\$561,766	Completion	\$5,945	Well Total	\$567,711
MD	8,820	TVD	8,820	Progress	303
		Days	6	MW	11.4
				Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RUNNING 4 1/2" PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8517' – 8820'. WOB 22K, RPM 50/67, SPP 2450 PSI, DP 200 PSI, ROP 38 FPH. REACHED TD @ 14:00 HRS, 4/23/10.
14:00	14:30	0.5	CIRCULATE AND CONDITION F/SHORT TRIP, MIX AND PUMP PILL.
14:30	17:30	3.0	SHORT TRIP TO 5100'. HOLE TIGHT @ 6600'.
17:30	20:00	2.5	CIRCULATE AND CONDITION MUD TO LDDP. MIX AND PUMP PILL, DROP SURVEY. HSM W/WEATHERFORD TRS.
20:00	05:30	9.5	LDDP. WORK TIGHT HOLE @ 6500', 4820', 4780'. BREAK KELLY, REMOVE ROTATING RUBBER. L/D BHA. RECOVER SURVEY – 3.6 DEG. PULL WEAR BUSHING.
05:30	06:00	0.5	HSM. R/U TRS TO RUN 4 1/2" CASING, DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.
 MW – 11.5 PPG, VIS 38 SPQ, LOST 250 BBLs.
 FUEL – 3113, USED – 1145.

04-25-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$20,251	Completion	\$156,875	Daily Total	\$177,126
Cum Costs: Drilling	\$582,017	Completion	\$162,820	Well Total	\$744,837
MD	8,820	TVD	8,820	Progress	0
		Days	7	MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8804', 1 JT CSG, FLOAT COLLAR @ 8758', 55 JTS CSG, MJ @ 6422', 59 JTS CSG, MJ @ 3936', 93 JTS CSG (208 TOTAL). P/U JT # 209, TAG BOTTOM @ 8820'. L/D JT # 209. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5456'. R/D TRS.
11:00	13:00	2.0	CIRCULATE AND CONDITION MUD FOR CEMENT.
13:00	15:30	2.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLs FRESH WATER, 20 BBLs MUD FLUSH, MIX AND PUMP 375 SX (121 BBLs, 682 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1291 SX (338 BBLs, 1899 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2300 PSI, BUMPED PLUG TO 3800 PSI. BLEED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 3000 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 15:30.

BLM NOTIFIED BY E-MAIL 4/22/2010 @ 18:00.

15:30 17:30 2.0 CLEAN MUD TANKS.
 17:30 18:00 0.5 BLEED OFF CEMENT HEAD AND REMOVE. PACK OFF AND TEST HANGER TO 5000 PSI.
 18:00 06:00 12.0 RDRT. PREPARE TO MOVE 2.7 MILES TO CWU 1097-28 AT 07:00 ON 4-25-2010.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - CEMENTING, BRIDAL UP.

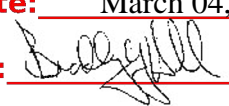
FUEL - 2434, USED - 679.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG(41.80', 42.78', 41.90', 42.48', 43.13' THREADS OFF) 212.09' TOTAL AND 2 MJ 4 1/2", 11.6#, P-110, LTC (11.50', 12.12' THREADS OFF) 23.62' TOTAL TO CWU 1097-28.

TRANSFER 2434 GALS DIESEL FUEL @ \$2.98/GAL TO CWU 1097-28.

06:00 RELEASE RIG @ 18:00 HRS, 4-24-2010.
 CASING POINT COST \$581,380

04-30-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$18,500	Daily Total	\$18,500						
Cum Costs: Drilling	\$582,017	Completion	\$181,320	Well Total	\$763,337						
MD	8,820	TVD	8,820	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 8758.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8746' TO 60'. EST CEMENT TOP @ 380'. RDWL.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
REQUEST DENIED Utah Division of Oil, Gas and Mining Date: March 04, 2010 By: 					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 3/4/2010					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047500910000

API: 43047500910000

Well Name: CWU 1324-32

Location: 1710 FNL 1506 FWL QTR SENW SEC 32 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 3/19/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

REQUEST DENIED

**Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 3/4/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: March 04, 2010

By:

RECEIVED March 04, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/4/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD Wells ROW# UTU86010 & UTU897093					
Approved by the Utah Division of Oil, Gas and Mining		Date: March 15, 2010 By:			
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 3/15/2010					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/4/2010	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on 3/4/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/15/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 3/4/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 16, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 3/15/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 4/1/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 05, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2010

Well Name	CWU 1324-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50091	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,820/ 8,820	Property #	061616
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,413/ 2,413
KB / GL Elev	5,140/ 5,127				
Location	Section 32, T9S, R23E, SENW, 1710 FNL & 1506 FWL				

Event No	1.0	Description	LEASE OPERATIONS		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139316

AFE No	304751	AFE Total	1,302,300	DHC / CWC	530,300/ 772,000
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	02-10-2010
09-18-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1710' FNL & 1506' FWL (SE/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.995033, LONG 109.354786 (NAD83)
			LAT 39.995067, LONG 109.354106 (NAD27)
			TRUE# 31
			OBJECTIVE: 8820' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5127.6' NAT GL, 5126.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 5127') 5143' KB (16')
			EOG WI 100%, NRI 82.139316%

02-10-2010 Reported By TERRY CSERE

RECEIVED April 01, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-11-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

02-12-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

02-16-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-17-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-18-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 95% COMPLETE.

02-19-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

02-22-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

02-23-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-24-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

02-25-2010 Reported By TERRY CSERE

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	GEL TODAY.								
02-26-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								
03-04-2010		Reported By		KENT DEVENPORT							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: SPUD NOTIFICATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/04/10 @ 7:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/02/09 @ 1:54 PM.								
03-30-2010		Reported By		KERRY SALES							
DailyCosts: Drilling		\$197,512		Completion		\$0		Daily Total		\$197,512	
Cum Costs: Drilling		\$272,512		Completion		\$0		Well Total		\$272,512	
MD	2,425	TVD	2,425	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/26/2010. DRILLED 12-1/4" HOLE TO 2409' GL (2425' KB). ENCOUNTERED WATER AT 450' AND GOT A WATER SAMPLE FOR UTAH STATE. LOST CIRCULATION AT 550'. DRILLED WITH FLUID TO TD. ROUGH DRILLING, BIRDS NEST FROM 1640' TO 1710' DRILLED TO 1800'. BLEW DOWN WELL 2 TIMES AND GOT TWO WATER SAMPLES THE FIRST TIME AND THREE SAMPLES THE SECOND TIME. CHECKED WATER LEVEL DEPTH IN WELL AFTER 1.5 HOURS STATIC AT (2409') TD, IS 185' DEEP.								
RAN 56 JTS (2397.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2413.90' KB. RDMO CRAIGS RIG #2.											

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2842 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. tAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/970# FCP 240# @ 09:44 AM ON 03/29/10. FLOATS DID NOT HOLD CEMENT HEAD LOCKED IN WITH 400 PSI. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1.5 HOURS. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1110' = 1 DEGREE, 1650' = .5 DEGREES, 2010' = 1.5 DEGREES AND 2370' 1.5 DEGREES.

KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 03/28/2010 @ 11:00 P.M. AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 03/28/2010 @ 11:00P.M. CONTACTS MADE ON 03/27/2010 @ 08:40 AM.

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: ML3355</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>CWU 1324-32</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047500910000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>1710 FNL 1506 FWL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div> <div>5/3/2010</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Please see the attached well chronology report for the referenced well showing all activity up to 5/3/10.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>May 03, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Michelle Robles</div>		<div>PHONE NUMBER</div> <div>307 276-4842</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Regulatory Assistant</div>	
		<div>DATE</div> <div>5/3/2010</div>	

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2842 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. (AIL: MIXED AND PUMPED 400 SACKS (84 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. DISPLACED CEMENT W/182 BBLs FRESH WATER. BUMPED PLUG W/970# FCP 240# @ 09:44 AM ON 03/29/10. FLOATS DID NOT HOLD CEMENT HEAD LOCKED IN WITH 400 PSI. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1.5 HOURS. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1110' = 1 DEGREE, 1650' = .5 DEGREES, 2010' = 1.5 DEGREES AND 2370' 1.5 DEGREES.

KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 03/28/2010 @ 11:00 P.M. AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 03/28/2010 @ 11:00P.M. CONTACTS MADE ON 03/27/2010 @ 08:40 AM.

04-18-2010		Reported By		KEITH KAROW									
Daily Costs: Drilling		\$70,145		Completion		\$2,701		Daily Total		\$72,846			
Cum Costs: Drilling		\$345,699		Completion		\$2,701		Well Total		\$348,400			
MD	2,425	TVD	2,425	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :				PBSD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: TEST BOPE													
Start	End	Hrs	Activity Description										
06:00	00:00	18.0	HSM W/ WESTROC TRUCKING AND RIG HANDS FOR 5/10 MILE MOVEMIRU. TRUCKS RELEASED @ 13:00, DERRICK IN THE AIR @ 1500. PRE-SPUD WALKTHROUGH W/ TOOLPUSHER @ 23:00.										
00:00	06:00	6.0	RIG ON DAYWORK @ 00:00 HRS, 4-18-10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER TO 2500 PSI. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. INSTALL WEAR BUSHING.										
BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-14-10 @ 12:36.													
NO BLM REPRESENTATIVE TO WITNESS TEST.													
FULL CREWS, NO ACCIDENTS.													
SAFETY MEETINGS - RIG MOVE, TEST BOPE.													
FUEL - 7000 DEL 8700 ON HAND, USED - 765.													

04-19-2010		Reported By		KEITH KAROW							
Daily Costs: Drilling		\$29,778		Completion		\$2,701		Daily Total		\$32,479	

Cum Costs: Drilling \$375,477 **Completion** \$5,402 **Well Total** \$380,879
MD 3,560 **TVD** 3,560 **Progress** 1,135 **Days** 1 **MW** 10.2 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3560'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM. R/U WEATHERFORD TRS AND PU BHA & TOOLS. TAG CEMENT @ 2290'. R/D TRS.
10:00	12:00	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2368', SHOE @ 2414', INSTALL ROTATING HEAD.
12:00	15:30	3.5	DRILLING 2425' - 2635'. WOB 15K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 70 FPH. FIT FOR 10.5 EMW @ 2445'.
15:30	16:00	0.5	SERVICE RIG.
16:00	01:00	9.0	DRILLING 2635' - 3292'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 73 FPH.
01:00	01:30	0.5	SURVEY 1.73 DEG. @ 3213'.
01:30	06:00	4.5	DRILLING 3292' - 3560'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 60 FPH.

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - RUN FORKLIFT.

FUEL - 7495, USED - 1240.

06:00 SPUD 7 7/8" HOLE AT 12:30 HRS, 4/18/10..

04-20-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$36,468 **Completion** \$0 **Daily Total** \$36,468
Cum Costs: Drilling \$411,945 **Completion** \$5,402 **Well Total** \$417,347
MD 5,084 **TVD** 5,084 **Progress** 1,514 **Days** 2 **MW** 10.2 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5084'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING 3560' - 4270. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 89 FPH.
14:00	14:30	0.5	SURVEY 2.3 DEG. @ 4192'.
14:30	16:30	2.0	DRILLING 4270 - 4428'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 250 PSI, ROP 79 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLING 4428' - 5084'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 51 FPH.

LOST 125 BBLS GOING INTO CHAPITA WELLS @ 4882'.

BUCK CANYON @ 5575, NORTH HORN 6169'

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - PAINT CHIPPING.

FUEL - 5553, USED - 1942.

04-21-2010 **Reported By** KEITH KAROW

Daily Costs: Drilling \$26,444 **Completion** \$543 **Daily Total** \$26,987
Cum Costs: Drilling \$438,390 **Completion** \$5,945 **Well Total** \$444,335
MD 6,071 **TVD** 6,071 **Progress** 1,077 **Days** 3 **MW** 10.9 **Visc** 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL AHEAD @ 6071'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING 5084' - 5176'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 61.3 FPH.
07:30	08:00	0.5	PUMP PILL - DROP SURVEY 1.5 DEG @ 5098.
08:00	11:30	3.5	POOH, LD REAMERS, CHANGE OUT MUD MOTORS & BIT.
11:30	15:00	3.5	TIH, WASH & REAM 40'.
15:00	16:30	1.5	DRILLING 5176' - 5255'. WOB 15K-20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 52.7 FPH.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILLING 5255' - 6071'. WOB 15K-20K, RPM 70/70, SPP 2200 PSI, DP 300 PSI, ROP 62.8 FPH.

BUCK CANYON @ 5575', NORTH HORN @ 6169'.

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - WORKING IN WIND.

FUEL - 4610, USED - 943.

04-22-2010 Reported By KEITH KAROW/ PAT CLARK

Daily Costs: Drilling	\$35,399	Completion	\$0	Daily Total	\$35,399
Cum Costs: Drilling	\$473,789	Completion	\$5,945	Well Total	\$479,734
MD	7,328	TVD	7,328	Progress	1,257
				Days	4
				MW	10.9
				Visc	42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7328'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6071' - 6387'. WOB 13-20K, RPM 50-65/73, DP 250 PSI, SPP - 2300 PSI, ROP 42 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 6387' - 7328'. WOB 17-24K, RPM 50-70/73, SPP 2350 PSI, DP 200 PSI, ROP 59 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - P/U DRILL PIPE, RAINY WEATHER.

MW - 11.1 PPG, VIS - 37 SPQ, NO LOSSES.

FUEL - 2974, USED - 1636.

04-23-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$63,463	Completion	\$0	Daily Total	\$63,463
Cum Costs: Drilling	\$537,252	Completion	\$5,945	Well Total	\$543,197
MD	8,517	TVD	8,517	Progress	1,189
				Days	5
				MW	11.1
				Visc	38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8517'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7328' - 7799'. WOB 20-25K, RPM 50-70/73, SPP 2350 PSI, DP 200 PSI, ROP 59 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7799' - 8517'. WOB 20-25K, RPM 50/73, SPP 2400 PSI, DP 200 PSI, ROP 46 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – PUMPS, BOILER.
 MW – 11.3 PPG, VIS – 37 SPQ, NO LOSSES.
 FUEL – 4258, DEL – 3000, USED – 1716.

04-24-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$24,513	Completion	\$0	Daily Total	\$24,513
Cum Costs: Drilling	\$561,766	Completion	\$5,945	Well Total	\$567,711
MD	8,820	TVD	8,820	Progress	303
		Days	6	MW	11.4
		Visc			37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUNNING 4 1/2" PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8517' – 8820'. WOB 22K, RPM 50/67, SPP 2450 PSI, DP 200 PSI, ROP 38 FPH. REACHED TD @ 14:00 HRS, 4/23/10.
14:00	14:30	0.5	CIRCULATE AND CONDITION F/SHORT TRIP, MIX AND PUMP PILL.
14:30	17:30	3.0	SHORT TRIP TO 5100'. HOLE TIGHT @ 6600'.
17:30	20:00	2.5	CIRCULATE AND CONDITION MUD TO LDDP. MIX AND PUMP PILL, DROP SURVEY. HSM W/WEATHERFORD TRS.
20:00	05:30	9.5	LDDP. WORK TIGHT HOLE @ 6500', 4820', 4780'. BREAK KELLY, REMOVE ROTATING RUBBER. L/D BHA. RECOVER SURVEY – 3.6 DEG. PULL WEAR BUSHING.
05:30	06:00	0.5	HSM. R/U TRS TO RUN 4 1/2" CASING, DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.
 SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.
 MW – 11.5 PPG, VIS 38 SPQ, LOST 250 BBLs.
 FUEL – 3113, USED – 1145.

04-25-2010 Reported By PAT CLARK

Daily Costs: Drilling	\$20,251	Completion	\$156,875	Daily Total	\$177,126
Cum Costs: Drilling	\$582,017	Completion	\$162,820	Well Total	\$744,837
MD	8,820	TVD	8,820	Progress	0
		Days	7	MW	0.0
		Visc			0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8804', 1 JT CSG, FLOAT COLLAR @ 8758', 55 JTS CSG, MJ @ 6422', 59 JTS CSG, MJ @ 3936', 93 JTS CSG (208 TOTAL). P/U JT # 209, TAG BOTTOM @ 8820'. L/D JT # 209. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5456'. R/D TRS.
11:00	13:00	2.0	CIRCULATE AND CONDITION MUD FOR CEMENT.
13:00	15:30	2.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLs FRESH WATER, 20 BBLs MUD FLUSH, MIX AND PUMP 375 SX (121 BBLs, 682 CU/FT) LEAD Highbond 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1291 SX (338 BBLs, 1899 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2300 PSI, BUMPED PLUG TO 3800 PSI. BLEED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 3000 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 15:30.

BLM NOTIFIED BY E-MAIL 4/22/2010 @ 18:00.

15:30 17:30 2.0 CLEAN MUD TANKS.
 17:30 18:00 0.5 BLEED OFF CEMENT HEAD AND REMOVE. PACK OFF AND TEST HANGER TO 5000 PSI.
 18:00 06:00 12.0 RDRT. PREPARE TO MOVE 2.7 MILES TO CWU 1097-28 AT 07:00 ON 4-25-2010.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - CEMENTING, BRIDAL UP.

FUEL - 2434, USED - 679.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG(41.80', 42.78', 41.90', 42.48', 43.13' THREADS OFF) 212.09' TOTAL AND 2 MJ 4 1/2", 11.6#, P-110, LTC (11.50', 12.12' THREADS OFF) 23.62' TOTAL TO CWU 1097-28.

TRANSFER 2434 GALS DIESEL FUEL @ \$2.98/GAL TO CWU 1097-28.

06:00 RELEASE RIG @ 18:00 HRS, 4-24-2010.
 CASING POINT COST \$581,380

04-30-2010	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$18,500	Daily Total	\$18,500						
Cum Costs: Drilling	\$582,017	Completion	\$181,320	Well Total	\$763,337						
MD	8,820	TVD	8,820	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 8758.0			Perf :		PKR Depth : 0.0				
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8746' TO 60'. EST CEMENT TOP @ 380'. RDWL.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1324-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500910000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/20/2010	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 5/20/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 01, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 5/24/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 05-24-2010

Well Name	CWU 1324-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50091	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-18-2010	Class Date	
Tax Credit	N	TVD / MD	8,820/ 8,820	Property #	061616
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,140/ 5,127				
Location	Section 32, T9S, R23E, SENW, 1710 FNL & 1506 FWL				

Event No	1.0	Description	LEASE OPERATIONS		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.139

AFE No	304751	AFE Total	1,302,300	DHC / CWC	530,300/ 772,000
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	02-10-2010
09-18-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1710' FNL & 1506' FWL (SE/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.995033, LONG 109.354786 (NAD83)
			LAT 39.995067, LONG 109.354106 (NAD27)
			TRUE# 31
			OBJECTIVE: 8820' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-67868
			ELEVATION: 5127.6' NAT GL, 5126.9' PREP GL (DUE TO ROUNDING THE PREP GL IS 5127'), 5143' KB (16')
			EOG WI 100%, NRI 82.139316%

02-10-2010 Reported By TERRY CSERE

RECEIVED May 24, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-11-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

02-12-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

02-16-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

02-17-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

02-18-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 95% COMPLETE.

02-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

02-22-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

02-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-24-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 60% COMPLETE.

02-25-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	GEL TODAY.								

02-26-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								

03-04-2010		Reported By		KENT DEVENPORT							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: SPUD NOTIFICATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 3/04/10 @ 7:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 3/02/09 @ 1:54 PM.								

03-30-2010		Reported By		KERRY SALES							
DailyCosts: Drilling		\$200,554		Completion		\$0		Daily Total		\$200,554	
Cum Costs: Drilling		\$275,554		Completion		\$0		Well Total		\$275,554	
MD	2,425	TVD	2,425	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/26/2010. DRILLED 12-1/4" HOLE TO 2409' GL (2425' KB). ENCOUNTERED WATER AT 450' AND GOT A WATER SAMPLE FOR UTAH STATE. LOST CIRCULATION AT 550'. DRILLED WITH FLUID TO TD. ROUGH DRILLING, BIRDS NEST FROM 1640' TO 1710' DRILLED TO 1800'. BLEW DOWN WELL 2 TIMES AND GOT TWO WATER SAMPLES THE FIRST TIME AND THREE SAMPLES THE SECOND TIME. CHECKED WATER LEVEL DEPTH IN WELL AFTER 1.5 HOURS STATIC AT (2409') TD, IS 185' DEEP.								
RAN 56 JTS (2397.90') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2413.90' KB. RDMO CRAIGS RIG #2.											

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2842 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. tAIL: MIXED AND PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/970# FCP 240# @ 09:44 AM ON 03/29/10. FLOATS DID NOT HOLD CEMENT HEAD LOCKED IN WITH 400 PSI. NO RETURNS OF CEMENT TO SURFACE. WOC 3 HOURS.

TOP JOB # 1: DOWN 6' OF 1" PIPE, MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS DURING ANY PART OF THE OPERATION. WAIT ON CEMENT 3 HOURS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. NO RETURNS. WOC 2.5 HOURS.

TOP JOB # 3: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOOD RETURNS, CEMENT STOOD AT SURFACE OBSERVED WELL FOR 1.5 HOURS. RELEASE HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1110' = 1 DEGREE, 1650' = .5 DEGREES, 2010' = 1.5 DEGREES AND 2370' 1.5 DEGREES.

KERRY SALES NOTIFIED BLM OF THE SURFACE CASING & CEMENT JOB ON 03/28/2010 @ 11:00 P.M. AND KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM ON 03/28/2010 @ 11:00P.M. CONTACTS MADE ON 03/27/2010 @ 08:40 AM.

04-18-2010		Reported By		KEITH KAROW							
DailyCosts: Drilling		\$70,145		Completion		\$2,701		Daily Total		\$72,846	
Cum Costs: Drilling		\$345,699		Completion		\$2,701		Well Total		\$348,400	
MD	2,425	TVD	2,425	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TEST BOPE											
Start	End	Hrs	Activity Description								
06:00	00:00	18.0	HSM W/ WESTROC TRUCKING AND RIG HANDS FOR 5/10 MILE MOVEMIRU. TRUCKS RELEASED @ 13:00, DERRICK IN THE AIR @ 1500. PRE-SPUD WALKTHROUGH W/ TOOLPUSHER @ 23:00.								
00:00	06:00	6.0	RIG ON DAYWORK @ 00:00 HRS, 4-18-10. HSM. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI HIGH ANNULAR PREVENTER TO 2500 PSI. TEST CASING TO 1500 PSI FOR 30 MINUTES. PERFORM ACCUMULATOR FUNCTION TEST. INSTALL WEAR BUSHING.								
BLM NOTIFIED OF BOP TEST BY E-MAIL ON 4-14-10 @ 12:36.											
NO BLM REPRESENTATIVE TO WITNESS TEST.											
FULL CREWS, NO ACCIDENTS.											
SAFETY MEETINGS - RIG MOVE, TEST BOPE.											
FUEL - 7000 DEL 8700 ON HAND, USED - 765.											

04-19-2010		Reported By		KEITH KAROW							
Daily Costs: Drilling		\$29,778		Completion		\$2,701		Daily Total		\$32,479	

Cum Costs: Drilling \$375,477 **Completion** \$5,402 **Well Total** \$380,879
MD 3,560 **TVD** 3,560 **Progress** 1,135 **Days** 1 **MW** 10.2 **Visc** 32.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 3560'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM. R/U WEATHERFORD TRS AND PU BHA & TOOLS. TAG CEMENT @ 2290'. R/D TRS.
10:00	12:00	2.0	DRILL CEMENT/FLOAT EQUIP. FC @ 2368', SHOE @ 2414', INSTALL ROTATING HEAD.
12:00	15:30	3.5	DRILLING 2425' - 2635'. WOB 15K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 70 FPH. FIT FOR 10.5 EMW @ 2445'.
15:30	16:00	0.5	SERVICE RIG.
16:00	01:00	9.0	DRILLING 2635' - 3292'. WOB 15K- 20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 73 FPH.
01:00	01:30	0.5	SURVEY 1.73 DEG. @ 3213'.
01:30	06:00	4.5	DRILLING 3292' - 3560'. WOB 15K- 20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 60 FPH.

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - RUN FORKLIFT.

FUEL - 7495, USED - 1240.

06:00 SPUD 7 7/8" HOLE AT 12:30 HRS, 4/18/10..

04-20-2010 Reported By KEITH KAROW

Daily Costs: Drilling \$36,468 **Completion** \$0 **Daily Total** \$36,468
Cum Costs: Drilling \$411,945 **Completion** \$5,402 **Well Total** \$417,347
MD 5,084 **TVD** 5,084 **Progress** 1,514 **Days** 2 **MW** 10.2 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 5084'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING 3560' - 4270. WOB 15K- 20K, RPM 70/70, SPP 2100 PSI, DP 350 PSI, ROP 89 FPH.
14:00	14:30	0.5	SURVEY 2.3 DEG. @ 4192'.
14:30	16:30	2.0	DRILLING 4270 - 4428'. WOB 15K- 20K, RPM 70/70, SPP 2100 PSI, DP 250 PSI, ROP 79 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILLING 4428' - 5084'. WOB 15K- 20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 51 FPH.

LOST 125 BBLS GOING INTO CHAPITA WELLS @ 4882'.

BUCK CANYON @ 5575', NORTH HORN 6169'

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - PAINT CHIPPING.

FUEL - 5553, USED - 1942.

04-21-2010 Reported By KEITH KAROW

Daily Costs: Drilling \$26,444 **Completion** \$543 **Daily Total** \$26,987
Cum Costs: Drilling \$438,390 **Completion** \$5,945 **Well Total** \$444,335
MD 6,071 **TVD** 6,071 **Progress** 1,077 **Days** 3 **MW** 10.9 **Visc** 38.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL AHEAD @ 6071'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLING 5084' - 5176'. WOB 15K- 20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 61.3 FPH.
07:30	08:00	0.5	PUMP PILL - DROP SURVEY 1.5 DEG @ 5098.
08:00	11:30	3.5	POOH, LD REAMERS , CHANGE OUT MUD MOTORS & BIT.
11:30	15:00	3.5	TIH, WASH & REAM 40'.
15:00	16:30	1.5	DRILLING 5176' - 5255'. WOB 15K- 20K, RPM 70/70, SPP 2100 PSI, DP 300 PSI, ROP 52.7 FPH.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILLING 5255' - 6071'. WOB 15K- 20K, RPM 70/70, SPP 2200 PSI, DP 300 PSI, ROP 62.8 FPH.

BUCK CANYON @ 5575', NORTH HORN @ 6169'.

FULL CREWS, NO ACCIDENTS.

CHECK COM, BOP DRILL.

SAFETY MEETINGS - WORKING IN WIND.

FUEL - 4610, USED - 943.

04-22-2010 Reported By KEITH KAROW/ PAT CLARK

DailyCosts: Drilling	\$35,399	Completion	\$0	Daily Total	\$35,399
Cum Costs: Drilling	\$473,789	Completion	\$5,945	Well Total	\$479,734

MD	7,328	TVD	7,328	Progress	1,257	Days	4	MW	10.9	Visc	42.0
----	-------	-----	-------	----------	-------	------	---	----	------	------	------

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7328'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 6071' - 6387'. WOB 13-20K, RPM 50-65/73, DP 250 PSI, SPP - 2300 PSI, ROP 42 FPH.
13:30	14:00	0.5	RIG SERVICE. CHECK COM.
14:00	06:00	16.0	DRILL 6387' - 7328'. WOB 17-24K, RPM 50-70/73, SPP 2350 PSI, DP 200 PSI, ROP 59 FPH.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - P/U DRILL PIPE, RAINY WEATHER.

MW - 11.1 PPG, VIS - 37 SPQ, NO LOSSES.

FUEL - 2974, USED - 1636.

04-23-2010 Reported By PAT CLARK

DailyCosts: Drilling	\$63,463	Completion	\$0	Daily Total	\$63,463
Cum Costs: Drilling	\$537,252	Completion	\$5,945	Well Total	\$543,197

MD	8,517	TVD	8,517	Progress	1,189	Days	5	MW	11.1	Visc	38.0
----	-------	-----	-------	----------	-------	------	---	----	------	------	------

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8517'.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7328' - 7799'. WOB 20-25K, RPM 50-70/73, SPP 2350 PSI, DP 200 PSI, ROP 59 FPH.
14:00	14:30	0.5	RIG SERVICE. CHECK COM.
14:30	06:00	15.5	DRILL 7799' - 8517'. WOB 20-25K, RPM 50/73, SPP 2400 PSI, DP 200 PSI, ROP 46 FPH.

FULL CREWS, NO ACCIDENTS, BOP DRILL DAYLIGHTS.

SAFETY MEETINGS – PUMPS, BOILER.

MW – 11.3 PPG, VIS – 37 SPQ, NO LOSSES.

FUEL – 4258, DEL – 3000, USED – 1716.

04-24-2010		Reported By		PAT CLARK							
Daily Costs: Drilling		\$24,513		Completion		\$0		Daily Total		\$24,513	
Cum Costs: Drilling		\$561,766		Completion		\$5,945		Well Total		\$567,711	
MD	8,820	TVD	8,820	Progress	303	Days	6	MW	11.4	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RUNNING 4 1/2" PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 8517' – 8820'. WOB 22K, RPM 50/67, SPP 2450 PSI, DP 200 PSI, ROP 38 FPH. REACHED TD @ 14:00 HRS, 4/23/10.
14:00	14:30	0.5	CIRCULATE AND CONDITION F/SHORT TRIP. MIX AND PUMP PILL.
14:30	17:30	3.0	SHORT TRIP TO 5100'. HOLE TIGHT @ 6600'.
17:30	20:00	2.5	CIRCULATE AND CONDITION MUD TO LDDP. MIX AND PUMP PILL, DROP SURVEY. HSM W/WEATHERFORD TRS.
20:00	05:30	9.5	LDDP. WORK TIGHT HOLE @ 6500', 4820', 4780'. BREAK KELLY, REMOVE ROTATING RUBBER. L/D BHA. RECOVER SURVEY – 3.6 DEG. PULL WEAR BUSHING.
05:30	06:00	0.5	HSM. R/U TRS TO RUN 4 1/2" CASING, DETAILS ON NEXT REPORT.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – SHORT TRIP, LDDP, RUN CSG.

MW – 11.5 PPG, VIS 38 SPQ, LOST 250 BBLs.

FUEL – 3113, USED – 1145.

04-25-2010		Reported By		PAT CLARK							
Daily Costs: Drilling		\$25,288		Completion		\$156,875		Daily Total		\$182,163	
Cum Costs: Drilling		\$587,054		Completion		\$162,820		Well Total		\$749,874	
MD	8,820	TVD	8,820	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	11:00	5.0	HSM. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: FLOAT SHOE @ 8804', 1 JT CSG, FLOAT COLLAR @ 8758', 55 JTS CSG, MJ @ 6422', 59 JTS CSG, MJ @ 3936', 93 JTS CSG (208 TOTAL). P/U JT # 209, TAG BOTTOM @ 8820'. L/D JT # 209. P/U MCH, L.J. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 5456'. R/D TRS.
11:00	13:00	2.0	CIRCULATE AND CONDITION MUD FOR CEMENT.
13:00	15:30	2.5	HSM, R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS: PUMP 10 BBLs FRESH WATER, 20 BBLs MUD FLUSH, MIX AND PUMP 375 SX (121 BBLs, 682 CU/FT) LEAD HIGHBOND 75 CEMENT @ 12 PPG, 1.84 YLD, H2O 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1291 SX (338 BBLs, 1899 CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, H2O 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH UP TO RIG TANK, DROP PLUG AND DISPLACE W/135 BBLs FRESH WATER. FULL RETURNS THROUGHOUT. MAX PRESSURE 2300 PSI, BUMPED PLUG TO 3800 PSI. BLEED BACK 2 BBLs, FLOATS HELD. PRESSURE BACK UP TO 3000 PSI. LEAVE CEMENT HEAD SHUT IN FOR 2 HOURS. R/D HALLIBURTON. PLUG DOWN @ 15:30.

BLM NOTIFIED BY E-MAIL 4/22/2010 @ 18:00.

15:30 17:30 2.0 CLEAN MUD TANKS.
 17:30 18:00 0.5 BLEED OFF CEMENT HEAD AND REMOVE. PACK OFF AND TEST HANGER TO 5000 PSI.
 18:00 06:00 12.0 RDRT. PREPARE TO MOVE 2.7 MILES TO CWU 1097-28 AT 07:00 ON 4-25-2010.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS – CEMENTING, BRIDAL UP.

FUEL – 2434, USED – 679.

TRANSFER 5 JTS 4 1/2", 11.6#, N-80, LTC CSG(41.80', 42.78', 41.90', 42.48', 43.13' THREADS OFF) 212.09' TOTAL AND 2 MJ 4 1/2", 11.6#, P-110, LTC (11.50', 12.12' THREADS OFF) 23.62' TOTAL TO CWU 1097-28.

TRANSFER 2434 GALS DIESEL FUEL @ \$2.98/GAL TO CWU 1097-28.

06:00 RELEASE RIG @ 18:00 HRS, 4-24-2010.
 CASING POINT COST \$581,380

04-30-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$18,500		Daily Total		\$18,500	
Cum Costs: Drilling		\$587,054		Completion		\$181,320		Well Total		\$768,374	
MD	8,820	TVD	8,820	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 8758.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM 8746' TO 60'. EST CEMENT TOP @ 380'. RDWL.								

05-08-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$2,148		Daily Total		\$2,148	
Cum Costs: Drilling		\$587,054		Completion		\$183,468		Well Total		\$770,522	
MD	8,820	TVD	8,820	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 8758.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

05-14-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$298,665		Daily Total		\$298,665	
Cum Costs: Drilling		\$587,054		Completion		\$482,133		Well Total		\$1,069,187	
MD	8,820	TVD	8,820	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8758.0			Perf : 6461'-8600'			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 STAGE #1: RU CUTTERS WIRELINE & PERFORATE LPR FROM 8257'-58', 8295'-96', 8321'-22', 8396'-97', 8404'-05', 8418'-19', 8432'-33', 8445'-46', 8456'-57', 8479'-80', 8495'-96', 8561'-62', 8574'-75', 8599'-600' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 53189 GAL 16# DELTA 200 W/189100# 20/40 SAND @ 2-5 PPG. MTP 6106 PSIG. MTR 51.5 BPM. ATP 4153 PSIG. ATR 48.1 BPM. ISIP 2744 PSIG. RD HALLIBURTON.

STAGE #2: RUWL. SET 6K CFP AT 8230'. PERFORATE MPR/LPR FROM 8010'-11', 8015'-16', 8030'-31', 8046'-47', 8056'-57', 8070'-71', 8086'-87', 8118'-19', 8149'-50', 8162'-63', 8172'-73', 8182'-83', 8201'-02', 8212'-13' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7446 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 41267 GAL 16# DELTA 200 W/145200# 20/40 SAND @ 2-5 PPG. MTP 5687 PSIG. MTR 51.7 BPM. ATP 5394 PSIG. ATR 49.1 BPM. ISIP 2905 PSIG. RD HALLIBURTON.

STAGE #3: RUWL. SET 6K CFP AT 7984'. PERFORATE MPR FROM 7786'-87', 7800'-01', 7813'-14', 7831'-32', 7838'-39', 7857'-58', 7882'-83', 7892'-93', 7901'-02', 7915'-16', 7930'-31', 7952'-53', 7958'-59', 7964'-65' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7401 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 33498 GAL 16# DELTA 200 W/108300# 20/40 SAND @ 2-5 PPG. MTP 6031 PSIG. MTR 50.9 BPM. ATP 4154 PSIG. ATR 35.1 BPM. ISIP 2660 PSIG. RD HALLIBURTON.

STAGE #4: RUWL. SET 6K CFP AT 7768'. PERFORATE MPR FROM 7545'-46', 7552'-53', 7559'-60', 7574'-75', 7585'-86', 7627'-28', 7636'-37', 7663'-64', 7671'-72', 7711'-12', 7722'-23', 7737'-38', 7745'-46', 7752'-53' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 3178 GAL 16# LINEAR W/3200# 20/40 SAND @ 1 PPG, 45171 GAL 16# DELTA 200 W/150700# 20/40 SAND @ 1.5-5 PPG. MTP 6330 PSIG. MTR 50.9 BPM. ATP 4873 PSIG. ATR 42.1 BPM. ISIP 2593 PSIG. RD HALLIBURTON.

STAGE #5: RUWL. SET 6K CFP AT 7520'. PERFORATE UPR/MPR FROM 7201'-02', 7228'-29', 7240'-41', 7244'-45', 7296'-97', 7307'-08', 7315'-16', 7330'-31', 7341'-42', 7357'-58', 7458'-59', 7468'-69', 7493'-94', 7502'-03' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7400 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38177 GAL 16# DELTA 200 W/136900# 20/40 SAND @ 2-5 PPG. MTP 5134 PSIG. MTR 52.5 BPM. ATP 3854 PSIG. ATR 49.5 BPM. ISIP 2331 PSIG. RD HALLIBURTON.

STAGE #6: RUWL. SET 6K CFP AT 7062'. PERFORATE UPR FROM 6750'-51', 6768'-69', 6826'-27', 6851'-52', 6866'-67', 6876'-77', 6912'-13', 6924'-25', 6932'-33', 6956'-57', 6995'-96', 7012'-13', 7027'-28', 7040'-41' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7439 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 56691 GAL 16# DELTA 200 W/20000# 20/40 SAND @ 2-5 PPG. MTP 4604 PSIG. MTR 53.7 BPM. ATP 3190 PSIG. ATR 49.7 BPM. ISIP 2109 PSIG. RD HALLIBURTON.

STAGE #7: RUWL. SET 6K CFP AT 6700'. PERFORATE UPR FROM 6461'-62', 6466'-47', 6500'-01', 6526'-27', 6551'-52', 6558'-59', 6574'-75', 6598'-99', 6608'-09', 6623'-24', 6636'-37', 6654'-55', 6671'-72', 6681'-82' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7432 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 51206 GAL 16# DELTA 200 W/183100# 20/40 SAND @ 2-5 PPG. MTP 3801 PSIG. MTR 51.7 BPM. ATP 2946 PSIG. ATR 49.8 BPM. ISIP 1881 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6358'. RD CUTTERS WL. SDFN.

05-19-2010		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$20,093		Daily Total		\$20,093	
Cum Costs: Drilling		\$587,054		Completion		\$502,226		Well Total		\$1,089,280	
MD	8,820	TVD	8,820	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8758.0			Perf : 6461'-8600'			PKR Depth : 0.0		

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 6358'. RU TO DRILL OUT PLUGS. SDFN.

05-20-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$54,108	Daily Total	\$54,108
Cum Costs: Drilling	\$587,054	Completion	\$556,334	Well Total	\$1,143,388

MD	8,820	TVD	8,820	Progress	0	Days	12	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 8758.0	Perf : 6461'-8600'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6358', 6700', 7062', 7520', 7768', 7984', & 8230'. CLEANED OUT TO 8715'. LANDED TUBING @ 7191' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 57 BFPH. RECOVERED 824 BLW. 8874 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 32.52'

XN NIPPLE 1.30'

220 JTS 2-3/8" 4.7# N-80 TBG 7139.83'

BELOW KB 16.00'

LANDED @ 7191.56' KB

05-21-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,963	Daily Total	\$4,963
Cum Costs: Drilling	\$587,054	Completion	\$561,297	Well Total	\$1,148,351

MD	8,820	TVD	8,820	Progress	0	Days	13	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 8758.0	Perf : 6461'-8600'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1075 PSIG & CP 1900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:45 AM, 05/20/10. FLOWED 1525 MCFD RATE ON 24/64" POS CHOKE. STATIC 295. QUESTAR METER #008482.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1000 PSIG. 32 BFPH. RECOVERED 845 BLW. 7972 BLWTR. 1578 MCFD RATE.

05-22-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
Cum Costs: Drilling	\$587,054	Completion	\$564,272	Well Total	\$1,151,326

MD	8,820	TVD	8,820	Progress	0	Days	14	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 8758.0	Perf : 6461'-8600'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1400 PSIG. 32 BFPH. RECOVERED 809 BLW. 7220 BLWTR. 1040 MCFD RATE.

FLOWED 1148 MCF, 08 BC & 1578 BW IN 24 HRS ON 24/64" CHOKE. TP 815 PSIG, CP 1550 PSIG.

05-23-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$3,195	Daily Total	\$3,195
------------------------------	-----	-------------------	---------	--------------------	---------

Cum Costs: Drilling	\$587,054	Completion	\$567,467	Well Total	\$1,154,521
----------------------------	-----------	-------------------	-----------	-------------------	-------------

MD	8,820	TVD	8,820	Progress	0	Days	15	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 8758.0	Perf : 6461'-8600'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1300 PSIG. 32 BFPH. RECOVERED 751 BLW. 6469 BLWTR. 926 MCFD RATE.

FLOWED 1133 MCF, 06 BC & 809 BW IN 24 HRS ON 24/64" CHOKE. TP 690 PSIG, CP 1375 PSIG.

05-24-2010 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,975	Daily Total	\$2,975
------------------------------	-----	-------------------	---------	--------------------	---------

Cum Costs: Drilling	\$587,054	Completion	\$570,442	Well Total	\$1,157,496
----------------------------	-----------	-------------------	-----------	-------------------	-------------

MD	8,820	TVD	8,820	Progress	0	Days	16	MW	0.0	Visc	0.0
-----------	-------	------------	-------	-----------------	---	-------------	----	-----------	-----	-------------	-----

Formation : MESAVERDE	PBTD : 8758.0	Perf : 6461'-8600'	PKR Depth : 0.0
------------------------------	----------------------	---------------------------	------------------------

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1200 PSIG. 31 BFPH. RECOVERED 697 BLW. 5772 BLWTR. 882 MCFD RATE.

FLOWED 1019 MCF, 04 BC & 746 BW IN 24 HRS ON 24/64" CHOKE. TP 625 PSIG, CP 1275 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Chapita Wells
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1324-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43-047-50091
3. ADDRESS OF OPERATOR: 1060 EAST HWY 40 CITY VERNAL STATE UT ZIP 84078		10 FIELD AND POOL, OR WILDCAT Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1710 FNL & 1506 FWL 39.995033 Lat 109.354786 Lon AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AT TOTAL DEPTH: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 32 9S 23E S
		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUNDED: 3/4/2010	15. DATE T.D. REACHED: 4/23/2010	16. DATE COMPLETED: 5/20/2010	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5128 GL
18. TOTAL DEPTH: MD 8,820 TVD	19. PLUG BACK T.D.: MD 8,758 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL/CCL/VDL/GR			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,414		625		0	
7.875	4.5 N-80	11.6	0	8,804		1666		380	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,192							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	6,461	8,600			8,257 8,600		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Price Rvr					8,010 8,213		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C) MURD					7,786 7,965		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,545 7,753		2/SPF	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8257-8600	60,813 GALS OF GELLED WATER & 198,600# 20/40 SAND
8010-8213	48,933 GALS OF GELLED WATER & 154,500# 20/40 SAND
7786-7965	41,119 GALS OF GELLED WATER & 117,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

PRODUCING

RECEIVED

JUN 22 2010

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/20/2010	TEST DATE: 5/25/2010	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 4	GAS – MCF: 951	WATER – BBL: 693	PROD. METHOD: Flows
CHOKE SIZE: 24/64	TBG. PRESS. 575	CSG. PRESS. 1,200	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

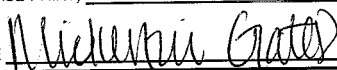
Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	6,461	8,600		Green River Birds Nest Zone Mahogany Uteland Butte Wasatch Chapita Wells Buck Canyon Price River Middle Price River	1,190 1,479 2,053 4,217 4,326 4,929 5,616 6,441 7,327

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mickenzie GatesTITLE Operations Clerk

SIGNATURE

DATE 6/18/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Chapita Wells Unit 1324-32 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7201-7503	2/spf
6750-7041	2/spf
6461-6682	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7545-7753	48,569 GALS GELLED WATER & 153,900# 20/40 SAND
7201-7503	45,797 GALS GELLED WATER & 146,400# 20/40 SAND
6750-7041	64,350 GALS GELLED WATER & 209,600# 20/40 SAND
6461-6682	58,858 GALS GELLED WATER & 192,700# 20/40 SAND

Perforated the Lower Price River from 8257'-58', 8295'-96', 8321'-22', 8396'-97', 8404'-05', 8418'-19', 8432'-33', 8445'-46', 8456'-57', 8479'-80', 8495'-96', 8561'-62', 8574'-75', 8599'-8600' w/ 2 spf.

Perforated the Middle/Lower Price River from 8010'-11', 8015'-16', 8030'-31', 8046'-47', 8056'-57', 8070'-71', 8086'-87', 8118'-19', 8149'-50', 8162'-63', 8172'-73', 8182'-83', 8201'-02', 8212'-13' w/ 2 spf.

Perforated the Middle Price River from 7786'-87', 7800'-01', 7813'-14', 7831'-32', 7838'-39', 7857'-58', 7882'-83', 7892'-93', 7901'-02', 7915'-16', 7930'-31', 7952'-53', 7958'-59', 7964'-65' w/ 2 spf.

Perforated the Middle Price River from 7545'-46', 7552'-53', 7559'-60', 7574'-75', 7585'-86', 7627'-28', 7636'-37', 7663'-64', 7671'-72', 7711'-12', 7722'-23', 7737'-38', 7745'-46', 7752'-53' w/ 2 spf.

Perforated the Upper/Middle Price River from 7201'-02', 7228'-29', 7240'-41', 7244'-45', 7296'-97', 7307'-08', 7315'-16', 7330'-31', 7341'-42', 7357'-58', 7458'-59', 7468'-69', 7493'-94', 7502'-03' w/ 2 spf.

Perforated the Upper Price River from 6750'-51', 6768'-69', 6826'-27', 6851'-52', 6866'-67', 6876'-77', 6912'-13', 6924'-25', 6932'-33', 6956'-57', 6995'-96', 7012'-13', 7027'-28', 7040'-41' w/ 2 spf.

Perforated the Upper Price River from 6461'-62', 6466'-47', 6500'-01', 6526'-27', 6551'-52', 6558'-59', 6574'-75', 6598'-99', 6608'-09', 6623'-24', 6636'-37', 6654'-55', 6671'-72', 6681'-82' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8126
Sego	8643

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40468	EAST CHAPITA 100-16	SESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17542	2/24/2010	3/22/10		
Comments: <u>WASATCH/MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50091	CHAPITA WELLS UNIT 1324-32	SENW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A B	99999	13650	3/4/2010	3/22/10		
Comments: <u>PRRV = MESAVERDE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

Title

3/15/2010

Date

RECEIVED

MAR 15 2010

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2014

Certified Mail No. 7003 2260 0003 2358 7172

Mr. Ed Forsman
EOG Resources, Inc.
1060 E Hwy 40
Vernal, UT 84078-2833

43 047 50091
CWU 1324-32
32 95 23E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Ed Forsman:

As of April 2014, EOG Resources, Inc. has seven (7) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



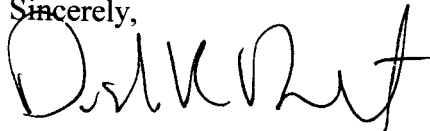
Page 2
EOG Resources, Inc.
June 9, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	CWU 39-16	43-047-30268	ML-3078	2 years 6 months
2	CWU 302-2F	43-047-33212	ML-3077	1 year 6 months
3	E CHAPITA 8-16	43-047-36815	ML-47045	2 years
4	CWU 695-32	43-047-37415	ML-3355	2 years 1 month
5	CWU 699-32	43-047-39199	ML-3355	2 years 2 months
6	CWU 731-32	43-047-39582	ML-3355	1 year 7 months
→ 7	CWU 1324-32	43-047-50091	ML-3355	1 year 4 months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML3355
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: CWU 1324-32
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. API NUMBER: 43047500910000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1710 FNL 1506 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Connect"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 1324-32 has been connected to Davies Road Facility, Sec 33-T9S-R23E, on July 8, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB, UTU631013BF.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 06, 2014

NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A		DATE 8/5/2014



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

July 8, 2014

RECEIVED
JUL 09 2014
DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

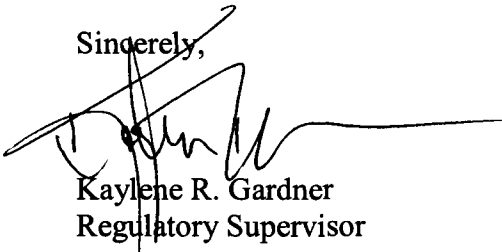
RE: 2014 Demand Letter

Dear Mr. Doucet:

In response to your 2014 demand letter EOG has completed the following actions addressing concerns regarding the shut-in status of the wells.

- CWU 39-16 – P&A sundry was submitted 7/1/2014 - API # 4304730268
- CWU 302-02F - This well is producing 5 Mscf/day and should be taken off the SI list - API # 4304733212
- ECW 8-16 - This well has a wireline fish that was left in the well during completion. The API - 4304736815 well still has five frac stages that need to be completed and has never been IP'ed. We will plan on testing and maintaining the wellbore integrity so that the well can be completed once the gas market becomes viable.
- CWU 695-32 – Will be returned to sales API # - 4304737415
- CWU 699-32 – Will be returned to sales API # - 4304739199
- CWU 731-32 - Well was placed on gas lift and is currently making 400 Mscf/day net API # - 4304739582 production. This well should be taken off the SI list.
- CWU 1324-32 - This well will be placed on gas lift mid-July, and returned to sales. API # - 4304750091

Sincerely,


Kaylene R. Gardner
Regulatory Supervisor

cc: File

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only